

March 13, 2019

Fairbanks International Airport 6450 Airport Way, Suite 1 Fairbanks, Alaska 99709

Attn: Ms. Ashley Jaramillo and Angie Spear, Mr. Michael Schechter

RE: DATA REPORT REV01, POND SAMPLING, FAIRBANKS INTERNATIONAL AIRPORT, FAIRBANKS, ALASKA

The effort summarized herein was conducted on behalf of the Alaska Department of Transportation & Public Facilities (DOT&PF) under our Professional Services Agreement Number 25-19-1-013 *Per- and Polyfluoroalkyl Substance (PFAS) Related Environmental & Engineering Services* issued on December 19, 2018. Our proposal for this task was authorized on January 22, 2019 by Amendment 2, NTP 4-1.

BACKGROUND

On behalf of the FAI, Shannon & Wilson, Inc. has performed multiple private well searches for water-supply wells downgradient of the FAI beginning in November 2017. To date we have sampled 190 private wells, the majority of which are considered drinking-water wells (Figure 1, Vicinity Map).

SHANNON & WILSON, INC.

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As of this writing, 105 private wells have been found to contain PFAS in concentrations exceeding the ADEC action level for drinking-water of 70 parts per trillion (ppt) for the sum of five compounds:

- perfluorooctane sulfonate (PFOS),
- perflurohexanesulfonic acid (PFHxS), and
- perfluorooctanoic acid (PFOA),
- perfluorononanoic acid (PFNA).
- perfluoroheptanoic acid (PFHpA),

Following ADEC guidance, we consider combined concentrations greater than or equal to 65 ppt to be exceedances of the action level. The migration-to-groundwater soil-cleanup levels for PFOS and PFOA are summarized below; these levels were promulgated in November 2016. There are no soil-cleanup levels for other PFAS analytes.

Exhibit 1: Applicable Regulatory and Action Levels

Media	Compound	Level
Drinking-water	PFOS + PFOA + PFHpA + PFHxS + PFNA	70 ppt ¹
Drinking-water	PFBS	2,000 ppt ²
Soil	PFOS	3.0 ug/kg ⁴
Soil	PFOA	1.7 ug/kg ⁴

Notes: Part per trillion (ppt) is equivalent to nanograms per liter (ng/L).

Most private well exceedances are located between the FAI and the Chena River. We have sampled four water-supply wells at ______ – two active drinking-water wells and two unused wells (Figure 1). The PFAS concentrations in each of the four wells exceeded the ADEC action level.

On August 10, 2018, R&M Consultants, Inc. (R&M) collected a surface-water sample and duplicate (*SW106 / SW117*) from the northeast side of the pond at compared the results to the ADEC action levels for drinking-water. This sample was collected from one foot below the water's surface. The R&M surface-water sample was analyzed for six PFAS. The sum of 5 PFAS concentration in sample *SW106* was 590 ppt, the highest individual PFAS result was 250 ppt PFHxS.

Action level is reported in ADEC Technical Memorandum. Following ADEC guidance, results are compared to 65 ppt.

² Action levels are reported in ADEC Technical Memorandum.

³ ADEC migration-to-groundwater soil-cleanup levels are reported in 18 AAC 75.341, Table B1.

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SCOPE OF SERVICES

Our scope of services for this project included:

- collecting surface-water and sediment samples from three locations at the pond;
- submitting the samples for determination of six PFAS;
- comparing sample analytical results to applicable regulatory and action levels; and
- preparing this summary report.

We performed our services in general accordance with relevant ADEC guidance documents and 18 Alaska Administrative Code (AAC) 75.335.





Exhibit 1: Photographs looking south on

pond.

SITE DESCRIPTION

The pond is a manmade pond about 1,100 feet by 375 feet created by a dragline for gravel excavation. It is situated approximately 200 feet from the Chena River on a point bar southeast of the river. The current property owner reports the pond is 60 feet deep at its center. The Tanana River valley subsurface is characterized by interbedded alluvial sand and gravel, covered in some locations by silty, organic-rich overbank deposits. The Chena River flows northwest to southeast locally via wide meanders. The Chena River is a tributary of the Tanana River, which locally flows west to south (Figure 1). Both rivers exhibit wide seasonal variation in water levels and flow volume between summer and winter.

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FIELD ACTIVITIES

This section summarizes field activities performed on January 29, 2019, by Cherissa Dukelow, Environmental Scientist, and Fawn Glassburn, Geologist. These individuals are State of Alaska Qualified Samplers per 18 AAC 75.333[b] and 18 AAC 78.088[b]. Copies of our sample-collection logs and field notes are appended.

Pond Sampling

We collected surface-water and sediment samples at three locations around the pond: one pair each from the north, south and west portions of the pond (Figure 2). We used an ice auger to drill one or more holes in the ice at each location. We used a peristaltic pump and disposable, non-Teflon tubing to collect a water-sample from approximately 9 to 10 feet below the ice surface at each location. We used an Ekman dredge to collect a sediment-sample from the bottom of the pond at each location. We measured the depth of the pond using a plumb bob; the pond ranged from 13.6 to 18.8 feet deep at our sediment-sample locations (measured from the water surface at the time of sampling). We observed the sediment to be silty. We collected field-duplicate samples from the southern sample location.





Exhibit 2: Photographs of pond sediment-sampling using an Ekman dredge.

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Sample Custody, Storage, and Transport

Immediately after collection, we placed the sample containers in Ziploc bags and stored them in a designated sample cooler maintained between 0 °C and 6 °C with ice substitute. We are aware of the potential for cross-contamination of PFAS samples from numerous everyday household items. We took appropriate precautions to prevent cross-contamination, including discontinuing the use of personal protective equipment and field supplies known to contain PFAS, using liner bags, hand washing, and donning a fresh pair of disposable nitrile gloves before sample collection.

We shipped sample coolers to TestAmerica in West Sacramento, California using Alaska Air Cargo priority overnight service, also known as Goldstreak. This allowed sufficient time for the laboratory to analyze the samples within holding-time requirements of the analytical method. We submitted the analytical soil-samples for determination of six PFAS by WS-LC-0025, the laboratory's in-house method, or EPA 537 modified.

ANALYTICAL RESULTS

Table 1, Summary of Pond Water Analytical Results, and Figure 2 summarize the analytical data for water-samples. The water-sample results are comparable between sample locations. The pond water results exceed the ADEC sum of 5 action level for PFAS.

Pond Sediment Analytical Results, and Figure 2 summarize the data for sediment samples collected from the bottom of the pond. Two of the three sediment-sample results exceed the ADEC migration-to-groundwater soil-cleanup level for PFOS (samples 510238-SD01 and 510238-SD02 / SD03). These sediment-sample results do not exceed the PFOA soil-cleanup level.

QUALITY ASSURANCE/QUALITY CONTROL

Quality Assurance/Quality Control (QA/QC) procedures assist in producing data of acceptable quality and reliability. We reviewed the analytical results for laboratory QC samples and conducted our own QA assessment for this project. We reviewed the COC records and laboratory-receipt forms to check custody was not breached, sample holding-times were met, and the samples were properly handled from the point of collection through analysis by the laboratory. Our QA review procedures allowed us to document the accuracy and precision of the analytical data, as well as check the analyses were sufficiently sensitive to detect analytes at levels below regulatory standards.

Pond Sampling Data Report REV01

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The laboratory's detection limit (DL) is the lowest analyte concentration that can be measured. The laboratory's limit of quantitation (LOQ) is the lowest analyte concentration that can be routinely measured in the sampled matrix within a specified limit of precision and bias, or the point at which a concentration is considered quantitative. Sample matrix, instrument performance, sample dilutions, and other factors may affect the DL and LOQ. If the analyte is detected between the DL and the LOQ, its concentration is considered an estimate. In our tables, this value is flagged with a 'J'; this flag is applied by the laboratory.

We reviewed the data using the current ADEC Laboratory Data Review Checklist (LDRC) and applied a standardized set of flags. During our QC review, we applied flags indicating estimated data or analytical bias due to QC failures, as follows.

• The PFNA results for field-duplicate samples 510238-SW02 and 510238-SW03 are considered estimated due to a relative percent difference precision failure. These results are flagged 'J' to identify the imprecision.

We consider the results to be acceptable and representative for assessing site conditions at the time and location they were collected, with the applied qualifiers. No samples were rejected as unusable due to QC failures. Details regarding results of our QA analyses are presented in the appended TestAmerica laboratory report 320-47277 and associated LDRC.

The report should not be used without our approval if any of the following occurs:

- Project details change or new information becomes available, such as revised regulatory levels or the discovery of additional source areas.
- Conditions change due to natural forces or human activity at, under, or adjacent to the project site.
- If the site ownership or land use has changed.
- If the land use or site ownership has changed.
- Regulations, laws, or cleanup levels change.
- If the site's regulatory status has changed.

If any of these occur, we should be retained to review the applicability or our analyses. We appreciate this opportunity to be of service to you.

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Sincerely,

SHANNON & WILSON, INC.

G. Cherissa Dukelow Environmental Scientist

Marcy Nadel Geologist

Enc: Figure 1 – Vicinity Map

Figure 2 – Water- and Sediment-Sample Locations

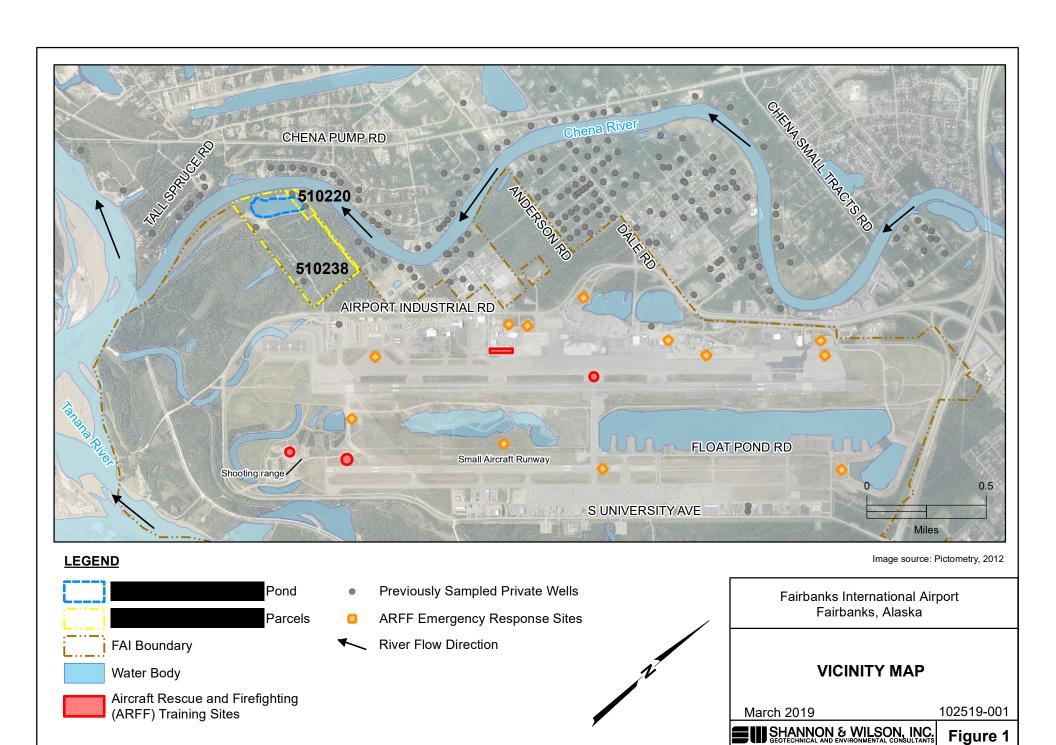
Table 1 – Summary of Pond Water Analytical Results

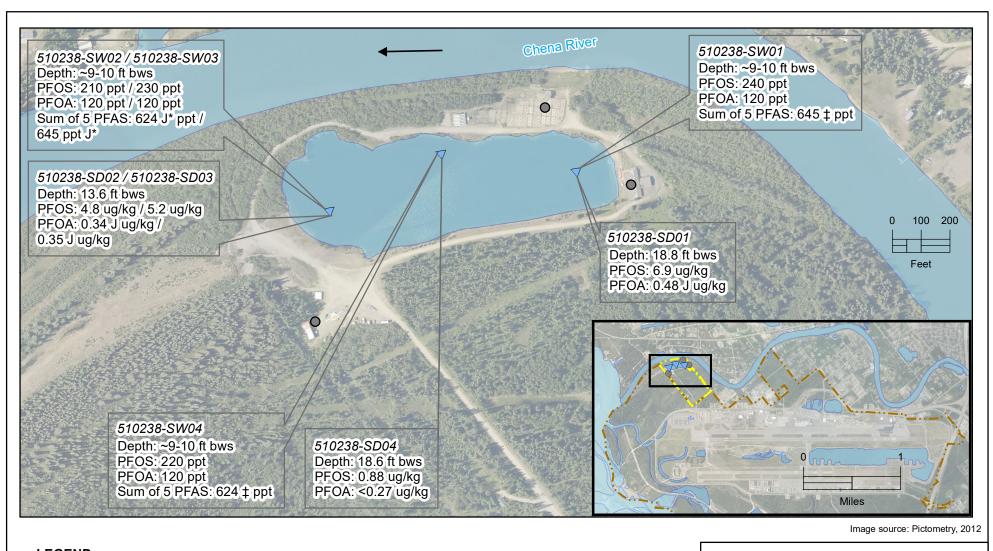
Table 2 – Summary of Pond Sediment Analytical Results

Field Notes

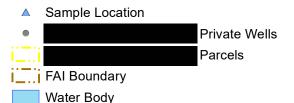
Analytical Laboratory Report and Laboratory Data Review Checklist Important Information about Your Geotechnical/Environmental Report

Cc: Sammy Loud, DOT&PF Statewide Aviation





LEGEND



River Flow Direction
bws below water surface
ppt parts per trillion
ug/kg micrograms per kilogram

Fairbanks International Airport Fairbanks, Alaska

WATER- AND SEDIMENT-SAMPLE LOCATIONS

March 2019

102519-001



Figure 2

SHANNON & WILSON, INC.

SUMMARY OF POND WATER ANALYTICAL RESULTS

Analyte	Perluoro-butane sulfonic acid (PFBS)	Perfluoro- heptanoic acid (PFHpA)	Perfluoro- octanoic acid (PFOA)	Perfluoro- nonanoic acid (PFNA)	l heyane sulfonic	Perfluoro-octane sulfonate (PFOS)	Sum of 5 PFAS§
ADEC Action Level	2,000			70§			70§
Sample Name	ppt	ppt	ppt	ppt	ppt	ppt	ppt
510238-SW01	80	15	120	<1.9	270	240	645 ‡
510238-SW02	75	14	120	0.35 J*	280	210	624 J*
510238-SW03 (DUP)	76	14	120	0.97 J*	280	230	645 J*
510238-SW04	78	14	120	<1.8	270	220	624 ‡

- Sum of 5 PFAS is equal to the sum of PFOS, PFOA, PFHxS, PFHpA, and PFNA. ADEC action level is 70 ppt; results are compared to 65 ppt.
- parts per trillion, equivalent to nanograms per liter
- Bold Concentration exceeds ADEC action level
- DUP Field-duplicate sample
 - Analyte not detected; listed as less than the reporting limit (RL) unless otherwise flagged due to quality-control (QC) failures.
 - Estimated concentration, detected greater than the method detection limit (MDL) and less than the RL. Flag applied by the laboratory.
 - Result considered estimated due to a QC failure. Flag applied by Shannon & Wilson, Inc.
 - Minimum concentration, the Sum of 5 PFAS concentration includes one or more result that is not detected greater than the MDL.

SUMMARY OF

POND SEDIMENT ANALYTICAL RESULTS

Analyte	Perluorobutane sulfonic acid (PFBS)	Perfluoro- heptanoic acid (PFHpA)	Perfluorooctanoic acid (PFOA)	Perfluorononanoic acid (PFNA)	Perfluorohexane sulfonic acid (PFHxS)	Perfluorooctane sulfonate (PFOS)
Soil-Cleanup Level	-	-	1.7	-	-	3.0
Sample Name	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg
510238-SD01	0.12 J	<0.51	0.48 J	<0.51	1.4	6.9
510238-SD02	0.29 J	<0.38	0.34 J	<0.38	0.79	4.8
510238-SD03 (DUP)	0.36 J	<0.39	0.35 J	<0.39	0.68	5.2
510238-SD04	0.034 J	<0.27	<0.27	<0.27	0.18 J	0.88

Alaska Department of Environmental Conservation (ADEC) soil-cleanup levels are reported in 18 AAC 75.341, Table B1 Method Two - Soil Cleanup Levels Table, Migration to Groundwater.

ug/kg micrograms per kilogram

- Soil-cleanup level not established

Bold Concentration exceeds cleanup level

DUP Field-duplicate sample

< Analyte not detected; listed as less than the reporting limit (RL) unless otherwise flagged due to quality-control (QC) failures.

J Estimated concentration, detected greater than the method detection limit (MDL) and less than the RL. Flag applied by the laboratory.

FIELD ACTIVITIES DAILY LOG

Date 1 29/19
Sheet of
Project No. 102519
Project Name:
Field Activity Subject: Pond water 4 sed Sample
Description of daily activities and events: Solution of daily activities and events: Solution of daily activities and events:
930 Leave office
955 Arrive ansite meet w/
Sample location access.
1020 Carl MDN to checkin & ask about Sangle turn around time
1120 Augered how on incortre end of pond
1150 Cottect water sample, 510238-SWOI & sedment sample, 510238-S. 1240 Travel to south end of pand, prepare sample lables and
1095
V.
13-00 fluggered pole on south end of pand
13-45 Collect water samples, 510238-SW02 and 510238-SW03, and sediment samples, 510238-SD02 and 510238-5003.
THE SOUTH SAMMES, DIE SO DE S.
14:10 Travel to middle west pond sampling location
14-20 Auger hole on middle/west.
15= 30 Collect water sample, 510238-SWØY and sedment sample, 510238-SDØ
16:00 Finish Sampling and pack truck. 16:30 Dispose of decon water at early of property, end of driveway.
17-30 samples in S&W refridgerator.
0
Visitors on site:
Changes from plans/specifications and other special orders and important decisions:
Weather conditions: 500W/Ng, 6VPCOST, 125°F
Important telephone calls:
Personnel on site: FLG, GCO
Signature: Date: 1/29/19

SAMPLE COLLECTION LOG

	Location: Rond			TION LO						Page (of (
Date: 01 / 29 / 19	3	8			, ×					, ago ₁	01
Date: 01/29/19 Sampler: GCD, FLG											
		Sample	Depth	Interval (ft)	Matrix	Sampling	Sample	PID			
Sample Number	Location	Time	top	bottom	Туре	Method				Analyses	
510238-SWØ1	North end of pond	1156		=	SW	P	ES	NA	PFAS	×6	
510 238 -SDØ1	North end of pand	1158			SE	G	ES	1	1		
51 Ø 238 -SW ØZ	South end of and	1345			SW	P	ES				
51 0 238 - SDOZ	south end of pond	1355		5	SE		ES				
51 Ø Z38 -SW Ø 3	South end of pond	1335			SW	P	FD				
51 0 238 - SD Ø3	south end of pond	1345	1		SE	9	FD		-		
51 \$ 238 - SW \$ 4	middle/west of pond	1528			SW	P.	E5				
510238-SDØ4	middle/west of pond	1540		2	SE	6	ES	1	İ		
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			Ma	trix Type	Samplin	ng Method	Samn	le Type			20
			AR	Air	В	Bailer/Coliwas	ES	Environmental s	sample		
			GW PR	Groundwater Product	D G	Drill cuttings Grab sampling		Equipment rinsa Field blank	ate		
			SB	Subsurf. soil	Н	Hand auger	FD	Field duplicate			
			SE SG	Sediment Sludge	L P	Tube liner Pump (liquid)	FM FR	Field measurem	ient		
			SS	Surface soil	SS	Split spoon	MD	Matrix spike du			
			SW WR	Surface water Water	T V	Shelby tube Vacuum (gas)		Matrix spike dup Trip blank	olicate		
-					w	Wipe sampling		THE PIGIT			

Pond

MONITORING WELL SAMPLING LOG

	E. L. P.	+	0 1				rica is low
Owner/Client_	tarbanks			ort	_	Project No.	
Location_	North end		no		_		01/29/19
Sampling Personnel_	FLG GO				_	Well_	
Weather Conditions_	Showing, ou	ercast Ai	r Temp. (°F)	25	_	Time started	1145
	0				Ti	me completed	1200
Sample No	510238-	SWOI	_ Time	1156	_		
Duplicate	-	Analysis:	Time		Depth	to Water (ft.)	-
Equipment Blank (EB)	-	Analysis: -	_ Time			to LNAPL (ft.)	_
			7			Thickness (ft.)	-
			Method	of NAPL	Measurement		
Pump/Controller	Peristothic A	gnis					
	portable / dedic			D	iameter and T	ype of Casing	
Pumping Start	_	- pamp	Approxim			Below MP (ft.)	-
Purge Rate (gal./min.)	_		The second of th		va/	Below MP (ft.)	18.8
Pumping End			Wicada			Below MP (ft.)	
r dinping Life_			=		The same of the sa	Below MP (ft.)	2.5
Pump Set Denth Beld	W MD (#) ~ 9-	1 Geor		Deptil to		Water in Well	
Pump Set Depth Belo KuriTec 1	Cubing (ft.)	1				allons per foot	
TruPoly 7	Fubing (ft.) <u>► ZØ</u>	£001				Gallons in Well	
	Fubing (ft.)					ns in Well x3 =	
Silicone	ubing (it.)		(ala	a antar an		The state of the s	
					The state of the s	allons Purged _	100011
			Purge vvat	er Disposa		. manhole near l	VPR Gate 1
Monument Condition _					14	(H	
Wiring Condition _ (dedicated pumps) _	_				4		*
Measuring Point (MP)	Top of Casing (TOC		Monum leasurement	ent type:	Stickup Tape measu	/Flushmount	A
	NIA Botton	of ice	icasarcinoni	. metriou.	rapo measa	, 47.	4
Ton of equips to many	umont (ft)		-	otalogger	Tuno (circle):	DT 100	GW WL-16
Top-of-casing to moni		_	- '		Type (circle):		
Monument to ground so	unace (it.)	10	-	NI		LT-700	LT-500
				D-4-1-	Other:		НОВО
					gger serial #:		
					ble length (ft)		
	g? Y / N	Ter	mperature Lo	ogger Pres	ent (TidBit)?	YIN	
The state of the s	t and operational						
<u>□</u> Well name l	egible on outside of	f well (stickup)	or inside of	well (flush	mount)		
Δ .	Action 1				0.		
Notes Tona	sample -	SIMPLE	depth=	29-	10 ++.	Jan 19	
Sedimo	ing sampl	e #=5	10238	- SD	PI	1158	
/ PCKI	min Dredge)						
	0,	4/4/4			N. CA		
		WELL	CASING VO	LUMES	MA	,	
Diameter of Well [ID-inches]	CMT	11/4	2	3	4	6	8
Gallons per lineal foot	0.01057		0.17	0.38	0.66	1.5	2.6

ND 2/22/2016

Well No.

Rond

MONITORING WELL SAMPLING LOG

Field Parameter Instrument:	YSI	Pro Plus_	OR R	ental	# Handheld s	/n:	_
Parameter Criteria:	Circle One:	Parameters	stabilized	OR	> 3 well volumes	purged	NA
Total Gallons purged:	N/A		Ga	llons	needed for 3WV:	N/A	
Water observations:				7.00			
Notes:							

FIELD PARAMETERS [stabilization criteria]

			RAMETERS [stabiliz			
Time	Temp.	Dissolved Oxygen (mg/L) [± 0.10 mg/L]	Conductivity (µS/cm) [± 3%]	pH [± 0.10]	ORP (mV) [± 10 mV]	Water Clarity (visual)
	Purging st	art time	(100,011)	1 12 001		(Vicaci)
120	3.00	47.4	245,4	7.51	79.6	chan
						9 /9 2
	1					
	-					

Laboratory SGS

Analysis	Sample Containers	Preservatives	Dup	EB
Sulfolane (1625B)	2x 1-Liter amber bottle	none	므	п
BTEX (8260B)	3x 40-mL amber VOA vials	HCI		
Geochem	Multiple (see proposal)	Multiple	旦	口
COPC	Multiple (see proposal)	Multiple	므	口
AFAS XL (WHE)	ZX ZSOML HOPE	none	旦	
PFAS YOU (sedment)	wideemath HDDE	none	므	口



Description Date Description Date Description Date Description Descrip	Owner/Client Farb	anks In	te-nation	nal Ampo	rt		Project No.	102519
Sampling Personnel Weather Conditions Sample No. Sample No. Duplicate Equipment Blank (EB) Pump/Controller Purging Method Pumping Start Pumping Start Pumping Start Pumping Start Pump Set Depth Below MP (ft.) TruPoly Tubing (ft.) Silicone Tubing (ft.) Silicone Tubing (ft.) Casing Condition Wiring Condit			1				Date	01/29/19
Weather Conditions Sample No. 510 Z3 x - SW0 Z Duplicate 510 Z3 x - SW0 Z							Well	'-'
Sample No. 510 23 8 - SW02 Duplicate 510 23 8 - SW02 Analysis: Time 1335 Depth to Water (ft.) Duplicate 510 23 8 - SW03 Analysis: Time 1335 Depth to Water (ft.) Depth to LNAPL (ft.) NAPL Thickness (ft.) Method of NAPL Measurement Total Depth to LNAPL (ft.) NAPL Thickness (ft.) Measured Total Depth of Well Below MP (ft.) Depth to Loe (if frozen) Below MP (ft.) Depth to Loe (if frozen) Below MP (ft.) Depth to Loe (if frozen) Below MP (ft.) Silicone Tubing (ft.			est Ai	r Temp. (°F)	25		Time started	1330
Sample No. 510 2 3 8 - SW 0 2 Time 13 45 Duplicate 10 2 3 8 - SW 0 3 Analysis: Time 13 45 Equipment Blank (EB) Analysis: Time Depth to UNAPL (ft.) — Pump/Controller Purging Method portable / dedicated pump Pumping Start Depth of Well Below MP (ft.) — Purging Method portable / dedicated pump Pumping Start Depth of Well Below MP (ft.) — Purge Rate (gal./min.) — Diameter and Type of Casing Approximate Total Depth of Well Below MP (ft.) — Pump Set Depth Below MP (ft.) — Depth to Uce (if rozen) Below MP (ft.) — Depth to Ice (if rozen) Below MP (ft.) — Depth to Ice (if rozen) Below MP (ft.) — Silicone Tubing (ft.) — Silico	Troduiter Containente	0'			,	Tir		
Equipment Blank (EB) Analysis: Time Depth to LNAPL (ft.) NAPL Thickness (ft.) Method of NAPL Measurement Pump/Controller Pumping Start Pumping Start Pumping Start Pumping End Pump				Time				
Pump/Controller Purging Method portable / dedicated pump Pumping Start Approximate Total Depth of Well Below MP (ft.) Purge Rate (gal.min.) Depth to Water Below MP (ft.) Pumping End Depth of Well Below MP (ft.) Pumping End Depth to Water Below MP (ft.) Feet of Water in Well Gallons per foot Gallons in Well Sallons i	Duplicate 5/02	38-SW03	Analysis:	Time_	1335			
Pumpl/Controller Purging Method portable / dedicated pump Purging Method portable / dedicated pump Purging Start Purging Method portable / dedicated pump Pumping Start Purging Method portable / dedicated pump Pumping Start Pumping End File Silicone Tubing (ft.) Feet of Water in Well Sallons i	Equipment Blank (EB)	-	Analysis:	Time		Depth	to LNAPL (ft.)	
Pump/Controller Purging Method portable / dedicated pump Pumping Start Purge Rate (gal./min.) Pumping End Pupin to Water Below MP (ft.) Peet of Water Be					and the leading	NAPL 7	Thickness (ft.)	-
Purging Method portable / dedicated pump Pumping Start	De la	Hh Quan		Method	of NAPL N	leasurement		
Pumping Start					Dia	meter and T	una of Casina	
Purge Rate (gal./min.) Pumping End Pumping End Pumping End Pumping End Pump Set Depth Below MP (ft.) Pump Set Depth		ie / dedicate	ea pump					
Pumping End Depth to Water Below MP (ft.) Depth to loe (if frozen) Below MP (ft.) Depth to loe (if frozen) Below MP (ft.) Sellons per foot Gallons in Well MP (ft.) Monument Condition N/A Gallons in Well Sellons in Well Sel		_						
Pump Set Depth Below MP (ft.) RuriTec Tubing (ft.) KuriTec Tubing (ft.) Silicone Tubing				Measur		Spirit State of the Control of the C		13.10
Pump Set Depth Below MP (ft.) KuriTec Tubing (ft.) TruPoly Tubing (ft.) Silicone Tubing	Pumping End							
KuriTec Tubing (ft.) TruPoly Tubing (ft.) Silicone Tubing (ft.) Outside Silicone Tubing (ft.) Purge Water Disposal Casing Condition Wiring Condition Wiring Condition (dedicated pumps) Measuring Point (MP) Top-of-casing (TOC) Betton of ice Monument type: Stickup / Flushmount Measurement method: Tape measure Top-of-casing to monument (ft.) Datalogger Type (circle): RT-100 Cher: Datalogger serial type: HOBO Other: Datalogger serial type: HOBO Datalogger serial (ft) I cock present and operational Well name legible on outside of well (stickup) or inside of well (flushmount) Notes Pond water Sample + Sample Jepth = N - 10 - ft Sed ment Sample + Single Jepth = N		n de	12		Depth to Id	20 10 10 10 10 10 10 10 10 10 10 10 10 10	A TOTAL OF THE PARTY OF THE PAR	2.5
KuriTec Tubing (ft.) TruPoly Tubing (ft.) Silicone Tubing (ft.) Outside Silicone Tubing (ft.) Purge Water Disposal Casing Condition Wiring Condition Wiring Condition (dedicated pumps) Measuring Point (MP) Top-of-casing (TOC) Betton of ice Monument type: Stickup / Flushmount Measurement method: Tape measure Top-of-casing to monument (ft.) Datalogger Type (circle): RT-100 Cher: Datalogger serial type: HOBO Other: Datalogger serial type: HOBO Datalogger serial (ft) I cock present and operational Well name legible on outside of well (stickup) or inside of well (flushmount) Notes Pond water Sample + Sample Jepth = N - 10 - ft Sed ment Sample + Single Jepth = N	Pump Set Depth Below MP (1	t.) ~9-10+	ti			Feet of	Water in Well _	_
Silicone Tubing (ft.) Surge Water Disposal Monument type: Stickup /Flushmount Measurement method: Tape measure Measurement method: Tape measure Surge Circle): RT-100 Surge Wit-16 AT-200 LT-700 LT-700 LT-700 LT-700 Surge	KuriTec Tubing (f	t.)	0					_
(also enter on back) Total Gallons Purged Purge Water Disposal Casing Condition Wiring Condition (dedicated pumps) Measuring Point (MP) Top-of-casing to monument (ft.) Monument to ground surface (ft.) Datalogger Type (circle): RT-100 AT-200 LT-700 LT-500 Other: HOBO Datalogger Serial #: Measured cable length (ft) Lock present and operational Well name legible on outside of well (stickup) or inside of well (flushmount) Notes Pond Well casing Volumes Well Casing (TOC) Well casing (TOC) Monument type: Stickup / Flushmount Measurement method: Tape measure Measured circle): RT-100 GW WL-16 AT-200 LT-700 LT-500 Other: HOBO Datalogger Present (TidBit)? Y / N Lock present and operational Well name legible on outside of well (stickup) or inside of well (flushmount) Notes Pond Well Casing Volumes Well Casing Volumes Well (ID-inches) CMT 11/4 2 3 4 6 8	TruPoly Tubing (1	t.) ~ 7\$ +	4			G	allons in Well	
Monument Condition Casing Condition Wiring Condition (dedicated pumps) Measuring Point (MP) Top-of Casing (TOG) Monument type: Stickup /Flushmount Measurement method: Tape measure Top-of-casing to monument (ft.) Datalogger Type (circle): RT-100 AT-200 LT-700 LT-500 Other: HOBO Datalogger serial #: Measured cable length (ft) Lock present and operational Well name legible on outside of well (stickup) or inside of well (flushmount) Notes Pond wake sample - sample depth = vg -10 - fte Sed measure Well casing Volumes Well (D-inches) CMT 1½ 2 3 4 6 8	Silicone Tubing (f	t.) 015.	F1,			Gallor	s in Well x3 =	
Monument Condition Casing Condition Wiring Condition (dedicated pumps) Measuring Point (MP) Top-of Casing (TOG) Monument type: Stickup /Flushmount Measurement method: Tape measure Top-of-casing to monument (ft.) Datalogger Type (circle): RT-100 AT-200 LT-700 LT-500 Other: HOBO Datalogger serial #: Measured cable length (ft) Lock present and operational Well name legible on outside of well (stickup) or inside of well (flushmount) Notes Pond wake sample - sample depth = vg -10 - fte Sed measure Well casing Volumes Well (D-inches) CMT 1½ 2 3 4 6 8				(also	enter on b	ack) Total G	allons Purged	_
Monument Condition Casing Condition Wiring Condition (dedicated pumps) Measuring Point (MP) Top-of Casing (TOC) Retirem of tice Measurement method: Tape measure Top-of-casing to monument (ft.) Monument to ground surface (ft.) Datalogger Type (circle): RT-100 AT-200 LT-700 LT-500 Other: HOBO Datalogger serial #: Measured cable length (ft) Performance legible on outside of well (stickup) or inside of well (flushmount) Notes Pond water sample + sample Jepth = 10 ft. Sedment sample + 510238 - 500 2 (35.55) Sedment with the proof Casing (TOC) Well name legible on outside of well (stickup) or inside of well (flushmount) Well name legible on outside of well (stickup) or inside of well (flushmount) Notes Well CASING VOLUMES N/A Diameter of Well (ID-inches) CMT 114 2 3 4 6 8		7		Purge Wate	r Disposal	City of N. P.	manhole near l	VPR Gate 1
Wiring Condition Wiring Condition Weasuring Point (MP) Top-of-Casing (TOC) Rethorm of the Measurement method: Top-of-casing to monument (ft.) Monument type: Stickup /Flushmount Tape measure Top-of-casing to monument (ft.) Datalogger Type (circle): RT-100 AT-200 LT-500 Other: HOBO Datalogger Present (TidBit)? Y / N Prost-jacking? Y / N Temperature Logger Present (TidBit)? Y / N Lock present and operational Welf name legible on outside of well (stickup) or inside of well (flushmount) Notes Pond wate Sample - Sample Jepth = N 9 - 10 - ft Sed Measured Sed Measurement Measured Sed Measurement Measured Sed Measurement Measured Sed Measurement Mea	Monument Condition	IA				N	/A	
Wiring Condition (dedicated pumps) Measuring Point (MP) Top of Casing (TOC)								
Measuring Point (MP) Top-of Casing (TOC) Betton of ICE Measurement method: Tape measure Top-of-casing to monument (ft.) Datalogger Type (circle): RT-100	Casing Condition \(\sum_{\text{\chi}}	IA						
Measuring Point (MP) Top of Casing (TOC) Retion of it? Measurement method: Tape measure Top-of-casing to monument (ft.) Datalogger Type (circle): RT-100 AT-200 LT-700 LT-500 Other: HOBO Datalogger serial #: Measured cable length (ft) Diameter of Well [ID-inches] Notes Pond water sample # = 510238 - 500 2	Wiring Condition W/	A						
Measuring Point (MP) Top of Casing (TOC) Rethorn of ice Measurement method: Tape measure Top-of-casing to monument (ft.) Datalogger Type (circle): RT-100 AT-200 LT-700 LT-500 Other: HOBO Datalogger serial #: Measured cable length (ft) Lock present and operational Well name legible on outside of well (stickup) or inside of well (flushmount) Notes Pond water sample + sample Jepth = 10 ft Sedment sample + 510238 - 500 2 (3) 55 Sedment sample + 510238 - 500 3 (3): 45 (ECKMAN Dredge) WELL CASING VOLUMES N/A Diameter of Well [ID-inches] CMT 11/4 2 3 4 6 8	(dedicated pumps)							
Top-of-casing to monument (ft.) Datalogger Type (circle): RT-100 LT-500 AT-200 LT-700 LT-500 Other:								
Top-of-casing to monument (ft.) Datalogger Type (circle): RT-100 LT-500 AT-200 LT-700 LT-500 Other:	Measuring Point (MP) Top-of-	Casing (TOC)		Monum	ent type:	Stickup	/ Flushmount	VA
Top-of-casing to monument (ft.) Datalogger Type (circle): RT-100	a C-H		0 1	/leasurement	method: /	Tape measu	re	2/15
Monument to ground surface (ft.) AT-200 LT-700 LT-500 Other: HOBO Datalogger serial #: Measured cable length (ft) Lock present and operational Well name legible on outside of well (stickup) or inside of well (flushmount) Notes Pond Walk Sample - Sample Jepth = N9-10 - ft Sed Ment Sample # = 510238 - 500 2 (3:55) Sed Ment Sample # = 510238 - 500 3 (3:45) WELL CASING VOLUMES Diameter of Well [ID-inches] CMT 11/4 2 3 4 6 8	12011	90	27.			-	11/	0
Monument to ground surface (ft.) AT-200 LT-700 LT-500 Other: HOBO Datalogger serial #: Measured cable length (ft) Lock present and operational Well name legible on outside of well (stickup) or inside of well (flushmount) Notes Pond Walk Sample - Sample Jepth = N9-10 - ft Sed Ment Sample # = 510238 - 500 2 (3:55) Sed Ment Sample # = 510238 - 500 3 (3:45) WELL CASING VOLUMES Diameter of Well [ID-inches] CMT 11/4 2 3 4 6 8	Top-of-casing to monument (f	t) —		-0	atalogger T	Type (circle):	RT-100 N/	GW WI-16
Datalogger serial #: Measured cable length (ft)				- "	atalogger			17.500
Datalogger serial #: Measured cable length (ft)	Monument to ground surface (I)		-				
Measured cable length (ft) Frost-jacking? Y / N Temperature Logger Present (TidBit)? Y / N Lock present and operational Well name legible on outside of well (stickup) or inside of well (flushmount) Notes Pond water sample - sample depth = N9-10 - ftc Sedment sample # = 5/0238 - 5D0 Z (3:55) Sedment depth = 5/0238 - 5D0 Z (3:55) Sedment depth = 5/0238 - 5D0 Z (3:45) WELL CASING VOLUMES N/A Diameter of Well [ID-inches] CMT 1½ 2 3 4 6 8					Datalas	Otner:		ПОВО
Frost-jacking? Y / N Lock present and operational Well name legible on outside of well (stickup) or inside of well (flushmount) Notes Pond water sample - sample depth = N9-10 - ft Sedment sample # = 5/0238 - 500 = 13: 55 Sedment depth = 5/0238 - 500 = 13: 45 (ECKMAN Dredge) WELL CASING VOLUMES N/A Diameter of Well [ID-inches] CMT 11/4 2 3 4 6 8							The second secon	
Lock present and operational Well name legible on outside of well (stickup) or inside of well (flushmount) Notes Pond water sample - sample depth = N9-10 - ft. Sedment sample # = 5/0238 - 5D0 = 13:55 Sedment duplicate # = 5/0238 - 5D0 = 13:45 (ECKMAN Dredge) WELL CASING VOLUMES N/A Diameter of Well [ID-inches] CMT 1½ 2 3 4 6 8				Me	asured cab	le length (ft)	147 to 150 to 15	
Well name legible on outside of well (stickup) or inside of well (flushmount) Notes Pond water sample - sample depth = $10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 $	□ Frost-jacking? Y	/ N	Te	mperature Lo	gger Prese	ent (TidBit)?	Y / N	
Well name legible on outside of well (stickup) or inside of well (flushmount) Notes Pond water sample - sample depth = $10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 $		erational					0	
Notes Pond water sample - sample depth = n9-10 - fte Sedment sample # = 510238 - 500 = 13:55 Sedment duplicate # = 510238 - 500 3 13:45 (ECKMAN Dredge) WELL CASING VOLUMES N/A Diameter of Well [ID-inches] CMT 1½ 2 3 4 6 8	101-11	n outside of we	ell (stickup) or inside of	well (flushr	nount)		
Sedment sample # = 5/0238 - 5D0 2		The state of the s					01	
Sedment sample # = 5/0238 - 5D0 2 13.55 Sedment duplicate # = 5/0238 - 5D0 3 13:45 (ECKMAN Dredge) WELL CASING VOLUMES N/A Diameter of Well [ID-inches] CMT 1½ 2 3 4 6 8	Notes Pond Wa	ter sam	ple -	52mple	dept	h = n	1-10 - +-	1
Sediment duplinate # = 510238 - 500 3 13:45 (ECKMAN Dredge) WELL CASING VOLUMES N/A Diameter of Well [ID-inches] CMT 1½ 2 3 4 6 8		sample +	+ = 5/1	0238 -3	SDO Z		31 55	
Diameter of Well [ID-inches] CMT 11/4 2 3 4 6 8								
WELL CASING VOLUMES Diameter of Well [ID-inches] CMT 11/4 2 3 4 6 8								
	C=74-11,34(9 9	WELL	CASING VO	LUMES	NIA		
College per lineal fact 0.01057 0.09 0.47 0.39 0.66 4.5 2.6	Diameter of Well [ID-inches]	CMT	11/4	2	3	4	6	8
Gallotis per illiear root 0.01057 0.00 0.17 0.36 0.00 1.5 2.0	Gallons per lineal foot	0.01057	0.08	0.17	0.38	0.66	1.5	2.6

MY 2/22/2016

Well No. SWOZ

Field Parameter Instrument: _	YSI	Pro Plus_	OR R	ental#	Handheld s/n	1:
Parameter Criteria: o	Circle One:	Parameters.	stabilized	OR >	3 well volumes p	urged N/A
Total Gallons purged:	N	A	Ga	allons ne	eeded for 3WV:	NA
Water observations:		*				
Notes:						
				- Ca		
_			7 7 7 7			

FIELD PARAMETERS [stabilization criteria]

	Lama		Conductivity			10/eter 01	
Time	Temp. (°C)	Dissolved Oxygen (mg/L) [± 0.10 mg/L]	Conductivity (µS/cm) [± 3%]	pH [± 0.10]	ORP (mV) [± 10 mV]	Water Clarity (visual)	
	Purging st		(po/e/// /2 0/0)	1 12 0.101	1 101111	(Visual)	Ħ
							1
3-20	3.1	47.7	242.0	7.61	71.4	Cless, icy	
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				-			-
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							1
							1
							1

Laboratory SGS

	Analysis	Sample Containers	Preservatives	Dup	EB	
	Sulfolane (1625B)	2x 1-Liter amber bottle	none	П		
	BTEX (8260B)	3x 40-mL amber VOA vials	HCI			
	Geochem	Multiple (see proposal)	Multiple			
	COPC	Multiple (see proposal)	Multiple			
	PFAS X6	ZX Z50ML HDPF	nere	P		
1	PFAS X6	widemath HOPE	none	6		



Owner/Client	For bonks]	nternat	hand Ar	port		Project No.	10
Location	Middle / me					Date	
Sampling Personnel	FLG, GC					Well	1-4
Weather Conditions	Snowing, overce		r Temp. (°F)	25		Time started	14215
1792 Jan - 1 179 Bull 1794	01			W 11	Tir	ne completed	
Sample No	510238-SW	04	Time	15:18			
			- 02.3	-	Donth	to Motor (ft)	_
Duplicate		Analysis:	_ Time			to Water (ft.) to LNAPL (ft.)	8.0
Equipment Blank (EB)		Analysis:	Time				
			1 4 - 4 b	- FNIADL N		Thickness (ft.)	
	Mires 1 las Que		Method	OT NAPL IV	leasurement		
Pump/Controller	Heristalpe Pun	P					1/0
Purging Method	portable / dedicate	d pump			THE RESERVE OF THE PARTY OF THE	ype of Casing	NIH
Pumping Start	NA					Below MP (ft.)	
Purge Rate (gal./min.)	NA		Measu		AND AND PARTY OF THE PARTY OF T	Below MP (ft.)	18.6
Pumping End	NIA			Dep	oth to Water B	Below MP (ft.)	
	A	1.		Depth to Id	ce (if frozen) E	Below MP (ft.)	2.5
Pump Set Depth Bel	ow MP (ft.) 29-19	1			Feet of	Water in Well	-
KuriTec	Tubing (ft.)				Ga	allons per foot	
	Tubing (ft.) VVÞ €	7.			G	allons in Well	
	Tubing (ft.) Ø,5 4	21.			Gallor	s in Well x3 =	_
	reams (m)		(also	enter on b	ack) Total G	allons Purged	-
						manhole near	NPR Gate 1
Manuscant Condition	MA		r dige vvac	or Dioposar	A 1//A	maintole near	W 71 Odio 1
Monument Condition	10///			_	10/10/		
Casing Condition Wiring Condition	NIA						
(dedicated pumps)							
(dodioated pampo)							
Measuring Point (MP) Top-of-casing to more	Bottom of	ice n	/leasurement		Tape measu Fype (circle):	RT-100	GW WL-16
Monument to ground s	surface (ft.) N/	A	<u> </u>		AT-200	LT-700	LT-500
					-Other:	7.0	HOBO
				Datalog	gger serial #:	NIA	
			Me	asured cal	ole length (ft)	NIA	
□ Frost-jackir	ng? Y / N	Te	mperature L			YIN)
	nt and operational	£435		33-11			
	legible on outside of w	all (stickun) or inside of	well (flushr	mount)		
U VVENTIAINE	legible off outside of w	en (stienap	y or moide or	won (naoin	nount,		
Notes Pena	I Walk samol	o Jan	h= 19	10 ft.			
110100			510238	- 50 00	15:4	10	
	ment sample	# = '	212 630	2009	1 7 24	<u> </u>	
15	CKMSn Dredge)					
		WELL	CARING VO	LIMES	NA		
			CASING VC	1000	11)	e	8
Diameter of Well [ID-inches]		11/4	2	3	0.66	1.5	2.6
Gallons per lineal foot	0.01057	0.08	0.17	0.38	0.66	1.5	2.0



Field Parameter Instrument:	Pro Plus OR Rental # Handheld s/n:
Parameter Criteria:	Circle One: Parameters stabilized OR > 3 well volumes purged
Total Gallons purged:	Gallons needed for 3WV:
Water observations:	
Notes:	

	Temp.	Dissolved Oxygen	Conductivity	pН	ORP (mV) [±	Water Clarity
Time	(°C)	Dissolved Oxygen (mg/L) [± 0.10 mg/L]	Conductivity (µS/cm) [± 3%]	[± 0.10]	10 mV]	(visual)
	Purging st	art time				
15:16	3.(107.2	241.9	7.59	71.1	Clear, slust
						- 6
						*
		1 7 2 2 2				

Laboratory SGS

Analysis	Sample Containers	Preservatives	Dup	EB	
Sulfolane (1625B)	2x 1-Liter amber bottle	none	О		
BTEX (8260B)	3x 40-mL amber VOA vials	HCI		_	
Geochem	Multiple (see proposal)	Multiple		旦	
COPC	Multiple (see proposal)	Multiple		旦	
PFAS X6 (WHE)	2x 250ML HOPE	rone		旦	
PFAS x 6 (Sedment)	wide morter HDPE	nene	_		

2/22/2016

Well No. Suld

<u>TestAmerica</u>

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Sacramento 880 Riverside Parkway West Sacramento, CA 95605 Tel: (916)373-5600

TestAmerica Job ID: 320-47277-1 Client Project/Site: Pond

For:

Shannon & Wilson, Inc 2355 Hill Rd. Fairbanks, Alaska 99709-5244

Attn: Marcy Nadel

Jamin Oltima

Authorized for release by: 2/12/2019 4:00:40 PM

David Alltucker, Project Manager I (916)374-4383

david.alltucker@testamericainc.com

·····LINKS ·······

Review your project results through

Total Access

Have a Question?



Visit us at: www.testamericainc.com The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: Shannon & Wilson, Inc Project/Site: Pond

TestAmerica Job ID: 320-47277-1

Qualifiers

LCMS

Qualifier	Qualifier Description
В	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

RPD

TEF

TEQ

Glossary	
Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)

Relative Percent Difference, a measure of the relative difference between two points

Toxicity Equivalent Factor (Dioxin) Toxicity Equivalent Quotient (Dioxin)

2/12/2019

Case Narrative

Client: Shannon & Wilson, Inc Project/Site: Pond

TestAmerica Job ID: 320-47277-1

Job ID: 320-47277-1

Laboratory: TestAmerica Sacramento

Narrative

Job Narrative 320-47277-1

Receipt

The samples were received on 1/31/2019 12:15 PM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 6.3° C.

LCMS

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep

Method(s) SHAKE: After the final volume, the following samples were observed to be a yellow color: 510238-SD01 (320-47277-2), 510238-SD02 (320-47277-4) and 510238-SD03 (320-47277-6)

Method(s) SHAKE: After the final volume, the following samples were observed to be a light yellow color: 510238-SD04 (320-47277-8), (320-47277-A-8 MS) and (320-47277-A-8 MSD)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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TestAmerica Job ID: 320-47277-1

Client: Shannon & Wilson, Inc Project/Site: Pond

Client Sample ID: 510238-SW01 Lab Sample ID: 320-47277-1

Analyte	Result Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Perfluorobutanesulfonic acid (PFBS)	80	1.9	0.19	ng/L	1	_	537 (modified)	Total/NA
Perfluorohexanesulfonic acid (PFHxS)	270 B	1.9	0.16	ng/L	1		537 (modified)	Total/NA
Perfluoroheptanoic acid (PFHpA)	15	1.9	0.24	ng/L	1		537 (modified)	Total/NA
Perfluorooctanoic acid (PFOA)	120	1.9	0.80	ng/L	1		537 (modified)	Total/NA
Perfluorooctanesulfonic acid (PFOS)	240	1.9	0.51	ng/L	1		537 (modified)	Total/NA

Lab Sample ID: 320-47277-2 Client Sample ID: 510238-SD01

Analyte	Result Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Perfluorobutanesulfonic acid (PFBS)	0.12 J	0.51	0.064	ug/Kg		₩	537 (modified)	Total/NA
Perfluorohexanesulfonic acid (PFHxS)	1.4	0.51	0.079	ug/Kg	1	₩	537 (modified)	Total/NA
Perfluorooctanoic acid (PFOA)	0.48 J	0.51	0.22	ug/Kg	1	₩	537 (modified)	Total/NA
Perfluorooctanesulfonic acid (PFOS)	6.9	1.3	0.51	ug/Kg	1	Д	537 (modified)	Total/NA

Client Sample ID: 510238-SW02 Lab Sample ID: 320-47277-3

Analyte	Result Qualifier	RL	MDL	Unit	Dil Fac D	Method	Prep Type
Perfluorobutanesulfonic acid (PFBS)	75	1.9	0.19	ng/L		537 (modified)	Total/NA
Perfluorohexanesulfonic acid (PFHxS)	280 B	1.9	0.16	ng/L	1	537 (modified)	Total/NA
Perfluoroheptanoic acid (PFHpA)	14	1.9	0.23	ng/L	1	537 (modified)	Total/NA
Perfluorooctanoic acid (PFOA)	120	1.9	0.80	ng/L	1	537 (modified)	Total/NA
Perfluorooctanesulfonic acid (PFOS)	210	1.9	0.51	ng/L	1	537 (modified)	Total/NA
Perfluorononanoic acid (PFNA)	0.35 J	1.9	0.25	ng/L	1	537 (modified)	Total/NA

Client Sample ID: 510238-SD02 Lab Sample ID: 320-47277-4

Analyte	Result Qualifier	RL	MDL Unit	Dil Fac D	Method	Prep Type
Perfluorobutanesulfonic acid (PFBS)	0.29 J	0.38	0.047 ug/Kg	1 🌣	537 (modified)	Total/NA
Perfluorohexanesulfonic acid (PFHxS)	0.79	0.38	0.059 ug/Kg	1 🌣	537 (modified)	Total/NA
Perfluorooctanoic acid (PFOA)	0.34 J	0.38	0.16 ug/Kg	1 🌣	537 (modified)	Total/NA
Perfluorooctanesulfonic acid (PFOS)	4.8	0.95	0.38 ua/Ka	1 🌣	537 (modified)	Total/NA

Client Sample ID: 510238-SW03 Lab Sample ID: 320-47277-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Perfluorobutanesulfonic acid (PFBS)	76		1.9	0.19	ng/L	1	_	537 (modified)	Total/NA
Perfluorohexanesulfonic acid (PFHxS)	280	В	1.9	0.16	ng/L	1		537 (modified)	Total/NA
Perfluoroheptanoic acid (PFHpA)	14		1.9	0.24	ng/L	1		537 (modified)	Total/NA
Perfluorooctanoic acid (PFOA)	120		1.9	0.80	ng/L	1		537 (modified)	Total/NA
Perfluorooctanesulfonic acid (PFOS)	230		1.9	0.51	ng/L	1		537 (modified)	Total/NA
Perfluorononanoic acid (PENA)	0.97	J	1.9	0.26	na/l	1		537 (modified)	Total/NA

Client Sample ID: 510238-SD03 Lab Sample ID: 320-47277-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Perfluorobutanesulfonic acid (PFBS)	0.36	J	0.39	0.049	ug/Kg	1	₩	537 (modified)	Total/NA
Perfluorohexanesulfonic acid (PFHxS)	0.68		0.39	0.061	ug/Kg	1	₩	537 (modified)	Total/NA
Perfluorooctanoic acid (PFOA)	0.35	J	0.39	0.17	ug/Kg	1	₩	537 (modified)	Total/NA
Perfluorooctanesulfonic acid (PFOS)	5.2		0.98	0.39	ua/Ka	1	₩.	537 (modified)	Total/NA

This Detection Summary does not include radiochemical test results.

TestAmerica Sacramento

2/12/2019

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Detection Summary

Client: Shannon & Wilson, Inc Project/Site: Pond

TestAmerica Job ID: 320-47277-1

Lab Sample ID: 320-47277-7

Client Sample ID: 510238-SW04

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D Method	Prep Type
Perfluorobutanesulfonic acid (PFBS)	78		1.8	0.18	ng/L	1	537 (modified)	Total/NA
Perfluorohexanesulfonic acid (PFHxS)	270	В	1.8	0.16	ng/L	1	537 (modified)	Total/NA
Perfluoroheptanoic acid (PFHpA)	14		1.8	0.23	ng/L	1	537 (modified)	Total/NA
Perfluorooctanoic acid (PFOA)	120		1.8	0.78	ng/L	1	537 (modified)	Total/NA
Perfluorooctanesulfonic acid (PFOS)	220		1.8	0.50	ng/L	1	537 (modified)	Total/NA

Client Sample ID: 510238-SD04 Lab Sample ID: 320-47277-8

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Perfluorobutanesulfonic acid (PFBS)	0.034	J	0.27	0.033	ug/Kg	1	₩	537 (modified)	Total/NA
Perfluorohexanesulfonic acid (PFHxS)	0.18	J	0.27	0.041	ug/Kg	1	₩	537 (modified)	Total/NA
Perfluorooctanesulfonic acid (PFOS)	0.88		0.66	0.27	ug/Kg	1	₩	537 (modified)	Total/NA

Client: Shannon & Wilson, Inc Project/Site: Pond

TestAmerica Job ID: 320-47277-1

Lab Sample ID: 320-47277-1

Matrix: Water

Client Sample ID: 510238-SW01

Date Collected: 01/29/19 11:56 Date Received: 01/31/19 12:15

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Perfluorobutanesulfonic acid (PFBS)	80		1.9	0.19	ng/L		02/06/19 05:32	02/07/19 04:15	1
Perfluorohexanesulfonic acid (PFHxS)	270	В	1.9	0.16	ng/L		02/06/19 05:32	02/07/19 04:15	1
Perfluoroheptanoic acid (PFHpA)	15		1.9	0.24	ng/L		02/06/19 05:32	02/07/19 04:15	1
Perfluorooctanoic acid (PFOA)	120		1.9	0.80	ng/L		02/06/19 05:32	02/07/19 04:15	1
Perfluorooctanesulfonic acid (PFOS)	240		1.9	0.51	ng/L		02/06/19 05:32	02/07/19 04:15	1
Perfluorononanoic acid (PFNA)	ND		1.9	0.26	ng/L		02/06/19 05:32	02/07/19 04:15	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1802 PFHxS	102		25 - 150				02/06/19 05:32	02/07/19 04:15	1
13C4 PFHpA	101		25 - 150				02/06/19 05:32	02/07/19 04:15	1
13C4 PFOA	97		25 - 150				02/06/19 05:32	02/07/19 04:15	1
13C3 PFBS	100		25 - 150				02/06/19 05:32	02/07/19 04:15	1
13C4 PFOS	93		25 - 150				02/06/19 05:32	02/07/19 04:15	1
13C5 PFNA	99		25 - 150				02/06/19 05:32	02/07/19 04:15	1

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Client: Shannon & Wilson, Inc Project/Site: Pond

Date Collected: 01/29/19 11:58

Date Received: 01/31/19 12:15

Client Sample ID: 510238-SD01

TestAmerica Job ID: 320-47277-1

Lab Sample ID: 320-47277-2

Matrix: Solid

Percent Solids: 38.1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Perfluorobutanesulfonic acid (PFBS)	0.12	J	0.51	0.064	ug/Kg	-	02/07/19 10:52	02/09/19 07:04	1
Perfluorohexanesulfonic acid (PFHxS)	1.4		0.51	0.079	ug/Kg	₽	02/07/19 10:52	02/09/19 07:04	1
Perfluoroheptanoic acid (PFHpA)	ND		0.51	0.074	ug/Kg	₽	02/07/19 10:52	02/09/19 07:04	1
Perfluorooctanoic acid (PFOA)	0.48	J	0.51	0.22	ug/Kg	₽	02/07/19 10:52	02/09/19 07:04	1
Perfluorooctanesulfonic acid (PFOS)	6.9		1.3	0.51	ug/Kg	₩	02/07/19 10:52	02/09/19 07:04	1
Perfluorononanoic acid (PFNA)	ND		0.51	0.092	ug/Kg	≎	02/07/19 10:52	02/09/19 07:04	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
18O2 PFHxS	98		25 - 150				02/07/19 10:52	02/09/19 07:04	1
13C4 PFHpA	95		25 - 150				02/07/19 10:52	02/09/19 07:04	1
13C4 PFOA	102		25 - 150				02/07/19 10:52	02/09/19 07:04	1
13C3 PFBS	93		25 - 150				02/07/19 10:52	02/09/19 07:04	1
13C4 PFOS	95		25 - 150				02/07/19 10:52	02/09/19 07:04	1
13C5 PFNA	106		25 - 150				02/07/19 10:52	02/09/19 07:04	1

Client: Shannon & Wilson, Inc Project/Site: Pond

TestAmerica Job ID: 320-47277-1

Lab Sample ID: 320-47277-3

Matrix: Water

Client Sample ID: 510238-SW02

Date Collected: 01/29/19 13:45 Date Received: 01/31/19 12:15

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Perfluorobutanesulfonic acid (PFBS)	75		1.9	0.19	ng/L		02/06/19 05:32	02/07/19 04:23	1
Perfluorohexanesulfonic acid (PFHxS)	280	В	1.9	0.16	ng/L		02/06/19 05:32	02/07/19 04:23	1
Perfluoroheptanoic acid (PFHpA)	14		1.9	0.23	ng/L		02/06/19 05:32	02/07/19 04:23	1
Perfluorooctanoic acid (PFOA)	120		1.9	0.80	ng/L		02/06/19 05:32	02/07/19 04:23	1
Perfluorooctanesulfonic acid (PFOS)	210		1.9	0.51	ng/L		02/06/19 05:32	02/07/19 04:23	1
Perfluorononanoic acid (PFNA)	0.35	J	1.9	0.25	ng/L		02/06/19 05:32	02/07/19 04:23	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1802 PFHxS	107		25 - 150				02/06/19 05:32	02/07/19 04:23	1
13C4 PFHpA	110		25 - 150				02/06/19 05:32	02/07/19 04:23	1
13C4 PFOA	103		25 - 150				02/06/19 05:32	02/07/19 04:23	1
13C3 PFBS	109		25 - 150				02/06/19 05:32	02/07/19 04:23	1
13C4 PFOS	101		25 - 150				02/06/19 05:32	02/07/19 04:23	1
13C5 PFNA	105		25 - 150				02/06/19 05:32	02/07/19 04:23	1

Client: Shannon & Wilson, Inc Project/Site: Pond

Date Collected: 01/29/19 13:55

Date Received: 01/31/19 12:15

Client Sample ID: 510238-SD02

TestAmerica Job ID: 320-47277-1

Lab Sample ID: 320-47277-4

Percent Solids: 50.5

Matrix: Solid

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Perfluorobutanesulfonic acid (PFBS)	0.29	J	0.38	0.047	ug/Kg	₩	02/07/19 10:52	02/09/19 07:12	1
Perfluorohexanesulfonic acid (PFHxS)	0.79		0.38	0.059	ug/Kg	₩	02/07/19 10:52	02/09/19 07:12	1
Perfluoroheptanoic acid (PFHpA)	ND		0.38	0.055	ug/Kg	☼	02/07/19 10:52	02/09/19 07:12	1
Perfluorooctanoic acid (PFOA)	0.34	J	0.38	0.16	ug/Kg		02/07/19 10:52	02/09/19 07:12	1
Perfluorooctanesulfonic acid (PFOS)	4.8		0.95	0.38	ug/Kg	☼	02/07/19 10:52	02/09/19 07:12	1
Perfluorononanoic acid (PFNA)	ND		0.38	0.068	ug/Kg	☼	02/07/19 10:52	02/09/19 07:12	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
18O2 PFHxS	117		25 - 150				02/07/19 10:52	02/09/19 07:12	1
13C4 PFHpA	112		25 - 150				02/07/19 10:52	02/09/19 07:12	1
13C4 PFOA	100		25 - 150				02/07/19 10:52	02/09/19 07:12	1
13C3 PFBS	115		25 - 150				02/07/19 10:52	02/09/19 07:12	1
13C4 PFOS	106		25 - 150				02/07/19 10:52	02/09/19 07:12	1
13C5 PFNA	113		25 - 150				02/07/19 10:52	02/09/19 07:12	1

Client: Shannon & Wilson, Inc Project/Site: Pond

TestAmerica Job ID: 320-47277-1

Client Sample ID: 510238-SW03 Lab Sample ID: 320-47277-5

Date Collected: 01/29/19 13:35 Date Received: 01/31/19 12:15

Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Perfluorobutanesulfonic acid (PFBS)	76		1.9	0.19	ng/L		02/06/19 05:32	02/07/19 04:30	1
Perfluorohexanesulfonic acid (PFHxS)	280	В	1.9	0.16	ng/L		02/06/19 05:32	02/07/19 04:30	1
Perfluoroheptanoic acid (PFHpA)	14		1.9	0.24	ng/L		02/06/19 05:32	02/07/19 04:30	1
Perfluorooctanoic acid (PFOA)	120		1.9	0.80	ng/L		02/06/19 05:32	02/07/19 04:30	1
Perfluorooctanesulfonic acid (PFOS)	230		1.9	0.51	ng/L		02/06/19 05:32	02/07/19 04:30	1
Perfluorononanoic acid (PFNA)	0.97	J	1.9	0.26	ng/L		02/06/19 05:32	02/07/19 04:30	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1802 PFHxS	107		25 - 150				02/06/19 05:32	02/07/19 04:30	1
13C4 PFHpA	110		25 - 150				02/06/19 05:32	02/07/19 04:30	1
13C4 PFOA	103		25 - 150				02/06/19 05:32	02/07/19 04:30	1
13C3 PFBS	105		25 - 150				02/06/19 05:32	02/07/19 04:30	1
13C4 PFOS	99		25 - 150				02/06/19 05:32	02/07/19 04:30	1
13C5 PFNA	101		25 - 150				02/06/19 05:32	02/07/19 04:30	1

Client: Shannon & Wilson, Inc Project/Site: Pond

TestAmerica Job ID: 320-47277-1

Client Sample ID: 510238-SD03 Lab Sample ID: 320-47277-6

Date Collected: 01/29/19 13:45

Date Received: 01/31/19 12:15

Matrix: Solid
Percent Solids: 49.6

Method: 537 (modified) - Fluc Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Perfluorobutanesulfonic acid (PFBS)	0.36	J	0.39	0.049	ug/Kg	₩	02/07/19 10:52	02/09/19 07:19	1
Perfluorohexanesulfonic acid (PFHxS)	0.68		0.39	0.061	ug/Kg	₽	02/07/19 10:52	02/09/19 07:19	1
Perfluoroheptanoic acid (PFHpA)	ND		0.39	0.057	ug/Kg	₩	02/07/19 10:52	02/09/19 07:19	1
Perfluorooctanoic acid (PFOA)	0.35	J	0.39	0.17	ug/Kg		02/07/19 10:52	02/09/19 07:19	1
Perfluorooctanesulfonic acid (PFOS)	5.2		0.98	0.39	ug/Kg	₩	02/07/19 10:52	02/09/19 07:19	1
Perfluorononanoic acid (PFNA)	ND		0.39	0.071	ug/Kg	≎	02/07/19 10:52	02/09/19 07:19	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1802 PFHxS	108		25 - 150				02/07/19 10:52	02/09/19 07:19	1
13C4 PFHpA	103		25 - 150				02/07/19 10:52	02/09/19 07:19	1
13C4 PFOA	104		25 - 150				02/07/19 10:52	02/09/19 07:19	1
13C3 PFBS	100		25 - 150				02/07/19 10:52	02/09/19 07:19	1
13C4 PFOS	100		25 - 150				02/07/19 10:52	02/09/19 07:19	1
13C5 PFNA	103		25 - 150				02/07/19 10:52	02/09/19 07:19	1

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Client: Shannon & Wilson, Inc Project/Site: Pond

TestAmerica Job ID: 320-47277-1

Lab Sample ID: 320-47277-7

Matrix: Water

Client Sample ID: 510238-SW04 Date Collected: 01/29/19 15:28

Date Received: 01/31/19 12:15

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Perfluorobutanesulfonic acid (PFBS)	78		1.8	0.18	ng/L		02/06/19 05:32	02/07/19 04:38	1
Perfluorohexanesulfonic acid (PFHxS)	270	В	1.8	0.16	ng/L		02/06/19 05:32	02/07/19 04:38	1
Perfluoroheptanoic acid (PFHpA)	14		1.8	0.23	ng/L		02/06/19 05:32	02/07/19 04:38	1
Perfluorooctanoic acid (PFOA)	120		1.8	0.78	ng/L		02/06/19 05:32	02/07/19 04:38	1
Perfluorooctanesulfonic acid (PFOS)	220		1.8	0.50	ng/L		02/06/19 05:32	02/07/19 04:38	1
Perfluorononanoic acid (PFNA)	ND		1.8	0.25	ng/L		02/06/19 05:32	02/07/19 04:38	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1802 PFHxS	107		25 - 150				02/06/19 05:32	02/07/19 04:38	1
13C4 PFHpA	108		25 - 150				02/06/19 05:32	02/07/19 04:38	1
13C4 PFOA	100		25 - 150				02/06/19 05:32	02/07/19 04:38	1
13C3 PFBS	102		25 - 150				02/06/19 05:32	02/07/19 04:38	1
13C4 PFOS	95		25 - 150				02/06/19 05:32	02/07/19 04:38	1
13C5 PFNA	102		25 - 150				02/06/19 05:32	02/07/19 04:38	1

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Client: Shannon & Wilson, Inc Project/Site: Pond

TestAmerica Job ID: 320-47277-1

Client Sample ID: 510238-SD04 Lab Sample ID: 320-47277-8

Date Collected: 01/29/19 15:40 **Matrix: Solid** Date Received: 01/31/19 12:15 Percent Solids: 75.7

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Perfluorobutanesulfonic acid (PFBS)	0.034	J	0.27	0.033	ug/Kg	<u>∓</u>	02/07/19 10:52	02/09/19 07:27	1
Perfluorohexanesulfonic acid (PFHxS)	0.18	J	0.27	0.041	ug/Kg	₽	02/07/19 10:52	02/09/19 07:27	1
Perfluoroheptanoic acid (PFHpA)	ND		0.27	0.038	ug/Kg	₩	02/07/19 10:52	02/09/19 07:27	1
Perfluorooctanoic acid (PFOA)	ND		0.27	0.11	ug/Kg	☆	02/07/19 10:52	02/09/19 07:27	1
Perfluorooctanesulfonic acid (PFOS)	0.88		0.66	0.27	ug/Kg	₩	02/07/19 10:52	02/09/19 07:27	1
Perfluorononanoic acid (PFNA)	ND		0.27	0.048	ug/Kg	☼	02/07/19 10:52	02/09/19 07:27	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1802 PFHxS	101		25 - 150				02/07/19 10:52	02/09/19 07:27	1
13C4 PFHpA	108		25 - 150				02/07/19 10:52	02/09/19 07:27	1
13C4 PFOA	105		25 - 150				02/07/19 10:52	02/09/19 07:27	1
13C3 PFBS	101		25 - 150				02/07/19 10:52	02/09/19 07:27	1
13C4 PFOS	103		25 - 150				02/07/19 10:52	02/09/19 07:27	1
13C5 PFNA	110		25 - 150				02/07/19 10:52	02/09/19 07:27	1

Isotope Dilution Summary

Client: Shannon & Wilson, Inc Project/Site: Pond

TestAmerica Job ID: 320-47277-1

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Method: 537 (modified) - Fluorinated Alkyl Substances

Matrix: Solid Prep Type: Total/NA

		Percent Isotope Dilution Recovery (Acceptance					
		PFHxS	PFHpA	PFOA	3C3-PFBS	PFOS	PFNA
Lab Sample ID	Client Sample ID	(25-150)	(25-150)	(25-150)	(25-150)	(25-150)	(25-150)
320-47277-2	510238-SD01	98	95	102	93	95	106
320-47277-4	510238-SD02	117	112	100	115	106	113
320-47277-6	510238-SD03	108	103	104	100	100	103
320-47277-8	510238-SD04	101	108	105	101	103	110
20-47277-8 MS	510238-SD04	100	104	103	96	103	107
20-47277-8 MSD	510238-SD04	102	101	100	97	102	108
CS 320-274716/2-A	Lab Control Sample	106	113	102	90	101	105
.CSD 320-274716/3-A	Lab Control Sample Dup	96	101	97	91	94	96
MB 320-274716/1-A	Method Blank	100	104	100	97	102	106

Surrogate Legend

PFHxS = 1802 PFHxS PFHpA = 13C4 PFHpA PFOA = 13C4 PFOA

13C3-PFBS = 13C3 PFBS PFOS = 13C4 PFOS

PFNA = 13C5 PFNA

Method: 537 (modified) - Fluorinated Alkyl Substances

Matrix: Water Prep Type: Total/NA

_			Perce	ent Isotope	Dilution Re	covery (Ac	ceptance
		PFHxS	PFHpA	PFOA	3C3-PFB	PFOS	PFNA
Lab Sample ID	Client Sample ID	(25-150)	(25-150)	(25-150)	(25-150)	(25-150)	(25-150)
320-47277-1	510238-SW01	102	101	97	100	93	99
320-47277-3	510238-SW02	107	110	103	109	101	105
320-47277-5	510238-SW03	107	110	103	105	99	101
320-47277-7	510238-SW04	107	108	100	102	95	102
LCS 320-274341/2-A	Lab Control Sample	104	113	105	104	105	112
MB 320-274341/1-A	Method Blank	107	106	104	105	102	107

Surrogate Legend

PFHxS = 1802 PFHxS

PFHpA = 13C4 PFHpA

PFOA = 13C4 PFOA 13C3-PFBS = 13C3 PFBS

PFOS = 13C4 PFOS

PFNA = 13C5 PFNA

TestAmerica Job ID: 320-47277-1

Client: Shannon & Wilson, Inc Project/Site: Pond

Method: 537 (modified) - Fluorinated Alkyl Substances

102

105

Lab Sample ID: MB 320-274341/1-A **Client Sample ID: Method Blank Matrix: Water** Prep Type: Total/NA Analysis Ratch: 27/665

Analysis Batch: 274665								Prep Batch:	2/4341
	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Perfluorobutanesulfonic acid (PFBS)	ND		2.0	0.20	ng/L		02/06/19 05:32	02/07/19 03:45	1
Perfluorohexanesulfonic acid (PFHxS)	0.320	J	2.0	0.17	ng/L		02/06/19 05:32	02/07/19 03:45	1
Perfluoroheptanoic acid (PFHpA)	ND		2.0	0.25	ng/L		02/06/19 05:32	02/07/19 03:45	1
Perfluorooctanoic acid (PFOA)	ND		2.0	0.85	ng/L		02/06/19 05:32	02/07/19 03:45	1
Perfluorooctanesulfonic acid (PFOS)	ND		2.0	0.54	ng/L		02/06/19 05:32	02/07/19 03:45	1
Perfluorononanoic acid (PFNA)	ND		2.0	0.27	ng/L		02/06/19 05:32	02/07/19 03:45	1
	MB	MB							
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1802 PFHxS	105		2- / 1- 0				02604619 0-3 2	02605619 0: 37-	1
1: C7 PFHpA	104		2- / 1- 0				02604619 0-3 2	02605619 0: 37-	1
1: C7 PFOA	107		2- /1-0				02604619 0-3 2	02605619 0: 37-	1
1: C: PFBS	10-		2- / 1- 0				02604619 0-3 2	02605619 0: 37-	1

2-/1-0

2- / 1- 0

Lab Sample ID: LCS 320-274341/2-A

Matrix: Water

1: C7 PFOS

1: C- PFNA

Analysis Batch: 274665

Client Sample ID: Lab Control Sample Prep Type: Total/NA

02604619 0-3 2 02605619 0: 37-

02604619 0-3 2 02605619 0:37-

Prep Batch: 274341

Spike LCS LCS %Rec. Added Result Qualifier Limits **Analyte** Unit D %Rec Perfluorobutanesulfonic acid 35.4 37.4 ng/L 106 73 - 133 (PFBS) 36.4 Perfluorohexanesulfonic acid 37.8 ng/L 104 63 - 123 (PFHxS) Perfluoroheptanoic acid (PFHpA) 40.0 41.7 104 66 - 126 ng/L Perfluorooctanoic acid (PFOA) 40.0 41.4 ng/L 103 64 - 124 37.1 37.9 102 67 - 127 Perfluorooctanesulfonic acid ng/L (PFOS) Perfluorononanoic acid (PFNA) 40.0 43.3 ng/L 108 68 - 128

	LCS L	cs	
Isotope Dilution	%Recovery Q	ualifier	Limits
1802 PFHxS	107		2- / 1- 0
1: C7 PFHpA	11:		2- /1-0
1: C7 PFOA	10-		2- /1-0
1: C: PFBS	107		2- /1-0
1: C7 PFOS	10-		2- / 1- 0
1: C- PFNA	112		2- /1-0

Lab Sample ID: MB 320-274716/1-A

Matrix: Solid

Analysis Batch: 275207

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 274716

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Perfluorobutanesulfonic acid (PFBS)	ND		0.20	0.025	ug/Kg		02/07/19 10:52	02/09/19 06:41	1
Perfluorohexanesulfonic acid (PFHxS)	ND		0.20	0.031	ug/Kg		02/07/19 10:52	02/09/19 06:41	1
Perfluoroheptanoic acid (PFHpA)	ND		0.20	0.029	ug/Kg		02/07/19 10:52	02/09/19 06:41	1
Perfluorooctanoic acid (PFOA)	ND		0.20	0.086	ug/Kg		02/07/19 10:52	02/09/19 06:41	1
Perfluorooctanesulfonic acid (PFOS)	ND		0.50	0.20	ug/Kg		02/07/19 10:52	02/09/19 06:41	1
Perfluorononanoic acid (PFNA)	ND		0.20	0.036	ug/Kg		02/07/19 10:52	02/09/19 06:41	1

TestAmerica Sacramento

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QC Sample Results

Client: Shannon & Wilson, Inc Project/Site: Pond

TestAmerica Job ID: 320-47277-1

	MB	MB				
Isotope Dilution	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
18O2 PFHxS	100		2- / 1- 0	02605619 103 2	02609619 04371	1
1: C7 PFHpA	107		2- / 1- 0	02605619 103 2	02609619 04371	1
1: C7 PFOA	100		2- / 1- 0	02605619 103 2	02609619 04371	1
1: C: PFBS	95		2- / 1- 0	02605619 103 2	02609619 04371	1
1: C7 PFOS	102		2- / 1- 0	02605619 103 2	02609619 04371	1
1: C- PFNA	104		2- /1-0	02605619 103 2	02609619 04371	1

Lab Sample ID: LCS 320-274716/2-A

Matrix: Solid

Analysis Batch: 275207

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Prep Batch: 274716

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Perfluorobutanesulfonic acid (PFBS)	1.77	2.02		ug/Kg		114	73 - 142	
Perfluorohexanesulfonic acid (PFHxS)	1.82	1.75		ug/Kg		96	75 - 121	
Perfluoroheptanoic acid (PFHpA)	2.00	2.02		ug/Kg		101	76 - 124	
Perfluorooctanoic acid (PFOA)	2.00	2.00		ug/Kg		100	76 - 121	
Perfluorooctanesulfonic acid (PFOS)	1.86	1.86		ug/Kg		100	69 - 131	
Perfluorononanoic acid (PFNA)	2.00	2.01		ug/Kg		101	74 - 126	
LCS	LCS							

LCS LCS

Isotope Dilution	%Recovery	Qualifier	Limits
1802 PFHxS	104		2- / 1- 0
1: C7 PFHpA	11:		2- /1-0
1: C7 PFOA	102		2- /1-0
1: C: PFBS	90		2- / 1- 0
1: C7 PFOS	101		2- /1-0
1: C- PFNA	10-		2- /1-0

Lab Sample ID: LCSD 320-274716/3-A

Matrix: Solid

Analysis Batch: 275207

Client	Sample	ID:	Lab	Control	Sample I	Dup

Prep Type: Total/NA Prep Batch: 274716

Spike LCSD LCSD %Rec. **RPD** Analyte Added Result Qualifier Unit D %Rec Limits RPD Limit 1.77 1.92 108 73 - 142 5 30 ug/Kg Perfluorobutanesulfonic acid (PFBS) 1.82 1.72 ug/Kg 94 75 - 121 2 30 Perfluorohexanesulfonic acid (PFHxS) Perfluoroheptanoic acid (PFHpA) 2.00 1.99 ug/Kg 99 76 - 124 30 Perfluorooctanoic acid (PFOA) 2.00 1.92 ug/Kg 96 76 - 121 30 Perfluorooctanesulfonic acid 1.86 1.93 ug/Kg 104 69 - 131 30 (PFOS) 2.00 2.10 105 Perfluorononanoic acid (PFNA) ug/Kg 74 - 126 30

LCSD LCSD

Isotope Dilution	%Recovery	Qualifier	Limits
1802 PFHxS	94		2- / 1- 0
1: C7 PFHpA	101		2- /1-0
1: C7 PFOA	95		2- /1-0
1: C: PFBS	91		2- /1-0
1: C7 PFOS	97		2- /1-0
1: C- PFNA	94		2- / 1- 0
<u> </u>			

TestAmerica Job ID: 320-47277-1

Client Sample ID: 510238-SD04

Prep Type: Total/NA

Client: Shannon & Wilson, Inc Project/Site: Pond

Method: 537 (modified) - Fluorinated Alkyl Substances (Continued)

Lab Sample ID: 320-47277 Matrix: Solid Analysis Batch: 275207	7-8 MS						Cli	ient Sa	mple ID: 510238-SD04 Prep Type: Total/NA Prep Batch: 274716
	Sample	Sample	Spike	MS	MS				%Rec.
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits
Perfluorobutanesulfonic acid (PFBS)	0.034	J	2.31	2.63		ug/Kg	 ‡	112	73 - 142
Perfluorohexanesulfonic acid (PFHxS)	0.18	J	2.38	2.51		ug/Kg	☼	98	75 - 121
Perfluoroheptanoic acid (PFHpA)	ND		2.62	2.72		ug/Kg	☼	104	76 - 124
Perfluorooctanoic acid (PFOA)	ND		2.62	2.80		ug/Kg	₩.	107	76 - 121
Perfluorooctanesulfonic acid (PFOS)	0.88		2.43	3.47		ug/Kg	₩	107	69 - 131
Perfluorononanoic acid (PFNA)	ND		2.62	2.82		ug/Kg	₩	108	74 - 126
	MS	MS							
Isotope Dilution	%Recovery	Qualifier	Limits						
1802 PFHxS	100		2- / 1- 0						
1: C7 PFHpA	107		2- / 1- 0						
1: C7 PFOA	10:		2- / 1- 0						
1: C: PFBS	94		2- /1-0						
1: C7 PFOS	10:		2- / 1- 0						
1: C- PFNA	105		2- / 1- 0						

Lab Sample ID: 320-47277-8 MSD

Matrix: Solid

Analysis Batch: 275207									Prep Ba	itch: 27	74716
-	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Perfluorobutanesulfonic acid (PFBS)	0.034	J	2.29	2.51		ug/Kg		108	73 - 142	5	30
Perfluorohexanesulfonic acid (PFHxS)	0.18	J	2.36	2.32		ug/Kg	☼	91	75 - 121	8	30
Perfluoroheptanoic acid (PFHpA)	ND		2.60	2.62		ug/Kg	₩	101	76 - 124	4	30
Perfluorooctanoic acid (PFOA)	ND		2.60	2.69		ug/Kg	₽	104	76 - 121	4	30
Perfluorooctanesulfonic acid (PFOS)	0.88		2.41	3.37		ug/Kg	₩	103	69 - 131	3	30
Perfluorononanoic acid (PFNA)	ND <i>MSD</i>	MSD	2.60	2.70		ug/Kg	≎	104	74 - 126	4	30
	IVISD	IVISU									

Isotope Dilution	%Recovery	Qualifier	Limits
1802 PFHxS	102		2- / 1- 0
1: C7 PFHpA	101		2- /1-0
1: C7 PFOA	100		2- /1-0
1: C: PFBS	95		2- /1-0
1: C7 PFOS	102		2- /1-0
1: C- PFNA	108		2- / 1- 0

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TestAmerica Job ID: 320-47277-1

Client: Shannon & Wilson, Inc Project/Site: Pond

LCMS

Prep Batch: 274341

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
320-47277-1	510238-SW01	Total/NA	Water	3535	
320-47277-3	510238-SW02	Total/NA	Water	3535	
320-47277-5	510238-SW03	Total/NA	Water	3535	
320-47277-7	510238-SW04	Total/NA	Water	3535	
MB 320-274341/1-A	Method Blank	Total/NA	Water	3535	
LCS 320-274341/2-A	Lab Control Sample	Total/NA	Water	3535	

Analysis Batch: 274665

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
320-47277-1	510238-SW01	Total/NA	Water	537 (modified)	274341
320-47277-3	510238-SW02	Total/NA	Water	537 (modified)	274341
320-47277-5	510238-SW03	Total/NA	Water	537 (modified)	274341
320-47277-7	510238-SW04	Total/NA	Water	537 (modified)	274341
MB 320-274341/1-A	Method Blank	Total/NA	Water	537 (modified)	274341
LCS 320-274341/2-A	Lab Control Sample	Total/NA	Water	537 (modified)	274341

Prep Batch: 274716

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
320-47277-2	510238-SD01	Total/NA	Solid	SHAKE	
320-47277-4	510238-SD02	Total/NA	Solid	SHAKE	
320-47277-6	510238-SD03	Total/NA	Solid	SHAKE	
320-47277-8	510238-SD04	Total/NA	Solid	SHAKE	
MB 320-274716/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 320-274716/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
LCSD 320-274716/3-A	Lab Control Sample Dup	Total/NA	Solid	SHAKE	
320-47277-8 MS	510238-SD04	Total/NA	Solid	SHAKE	
320-47277-8 MSD	510238-SD04	Total/NA	Solid	SHAKE	

Analysis Batch: 275207

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
320-47277-2	510238-SD01	Total/NA	Solid	537 (modified)	274716
320-47277-4	510238-SD02	Total/NA	Solid	537 (modified)	274716
320-47277-6	510238-SD03	Total/NA	Solid	537 (modified)	274716
320-47277-8	510238-SD04	Total/NA	Solid	537 (modified)	274716
MB 320-274716/1-A	Method Blank	Total/NA	Solid	537 (modified)	274716
LCS 320-274716/2-A	Lab Control Sample	Total/NA	Solid	537 (modified)	274716
LCSD 320-274716/3-A	Lab Control Sample Dup	Total/NA	Solid	537 (modified)	274716
320-47277-8 MS	510238-SD04	Total/NA	Solid	537 (modified)	274716
320-47277-8 MSD	510238-SD04	Total/NA	Solid	537 (modified)	274716

General Chemistry

Analysis Batch: 274450

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
320-47277-2 320-47277-4	510238-SD01 510238-SD02	Total/NA Total/NA	Solid Solid	D 2216 D 2216	
320-47277-6	510238-SD03	Total/NA	Solid	D 2216	
320-47277-8	510238-SD04	Total/NA	Solid	D 2216	

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Lab Sample ID: 320-47277-2

Lab Sample ID: 320-47277-3

Matrix: Solid

Matrix: Solid

Matrix: Water

Matrix: Solid

Percent Solids: 38.1

Client: Shannon & Wilson, Inc. Project/Site: Pond

Lab Sample ID: 320-47277-1 Client Sample ID: 510238-SW01 Date Collected: 01/29/19 11:56 **Matrix: Water**

Date Received: 01/31/19 12:15

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	3535			264.6 mL	10.00 mL	274341	02/06/19 05:32	MNV	TAL SAC
Total/NA	Analysis	537 (modified)		1			274665	02/07/19 04:15	S1M	TAL SAC

Client Sample ID: 510238-SD01 Lab Sample ID: 320-47277-2

Date Collected: 01/29/19 11:58 Date Received: 01/31/19 12:15

Batch Batch Dil Initial Final Batch **Prepared** Method **Prep Type** Type Run **Factor Amount** Amount Number or Analyzed **Analyst** Lab 274450 Total/NA Analysis D 2216 02/06/19 12:14 DPM TAL SAC

Client Sample ID: 510238-SD01

Date Collected: 01/29/19 11:58 Date Received: 01/31/19 12:15

Batch Dil Initial Batch Final **Batch** Prepared Туре **Prep Type** Method Factor **Amount** Amount Number or Analyzed Run Analyst Lab 274716 TAL SAC Total/NA Prep SHAKE 5.15 g 10.00 mL 02/07/19 10:52 KJP Total/NA Analysis 537 (modified) 1 275207 02/09/19 07:04 S1M TAL SAC

Client Sample ID: 510238-SW02

Date Collected: 01/29/19 13:45

Date Received: 01/31/19 12:15

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	3535			266.8 mL	10.00 mL	274341	02/06/19 05:32	MNV	TAL SAC
Total/NA	Analysis	537 (modified)		1			274665	02/07/19 04:23	S1M	TAL SAC

Lab Sample ID: 320-47277-4 Client Sample ID: 510238-SD02

Date Collected: 01/29/19 13:55 Date Received: 01/31/19 12:15

Batch Batch Dil Initial Final Batch **Prepared Prep Type** Type Method Run **Factor** Amount Amount Number or Analyzed Analyst Lab Total/NA Analysis D 2216 274450 02/06/19 12:14 DPM TAL SAC

Client Sample ID: 510238-SD02 Lab Sample ID: 320-47277-4

Date Collected: 01/29/19 13:55 Matrix: Solid Date Received: 01/31/19 12:15 Percent Solids: 50.5

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	SHAKE			5.22 g	10.00 mL	274716	02/07/19 10:52	KJP	TAL SAC
Total/NA	Analysis	537 (modified)		1			275207	02/09/19 07:12	S1M	TAL SAC

TestAmerica Sacramento

Client: Shannon & Wilson, Inc Project/Site: Pond

Client Sample ID: 510238-SW03 Lab Sample ID: 320-47277-5

Matrix: Water

Date Collected: 01/29/19 13:35 Date Received: 01/31/19 12:15

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	3535			264.1 mL	10.00 mL	274341	02/06/19 05:32	MNV	TAL SAC
Total/NA	Analysis	537 (modified)		1			274665	02/07/19 04:30	S1M	TAL SAC

Client Sample ID: 510238-SD03 Lab Sample ID: 320-47277-6

Matrix: Solid

Date Collected: 01/29/19 13:45 Date Received: 01/31/19 12:15

Dil Batch Batch Initial Final Batch Prepared **Prep Type** Type Method Run **Factor Amount** Amount Number or Analyzed **Analyst** Total/NA Analysis D 2216 274450 02/06/19 12:14 DPM TAL SAC

Client Sample ID: 510238-SD03 Lab Sample ID: 320-47277-6

Date Collected: 01/29/19 13:45 **Matrix: Solid**

Date Received: 01/31/19 12:15 Percent Solids: 49.6

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	SHAKE			5.13 g	10.00 mL	274716	02/07/19 10:52	KJP	TAL SAC
Total/NA	Analysis	537 (modified)		1			275207	02/09/19 07:19	S1M	TAL SAC

Client Sample ID: 510238-SW04

Lab Sample ID: 320-47277-7 Date Collected: 01/29/19 15:28 **Matrix: Water**

Date Received: 01/31/19 12:15

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	3535			271.2 mL	10.00 mL	274341	02/06/19 05:32	MNV	TAL SAC
Total/NA	Analysis	537 (modified)		1			274665	02/07/19 04:38	S1M	TAL SAC

Client Sample ID: 510238-SD04 Lab Sample ID: 320-47277-8

Date Collected: 01/29/19 15:40 Matrix: Solid

Date Received: 01/31/19 12:15

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	D 2216		1			274450	02/06/19 12:14	DPM	TAL SAC

Lab Sample ID: 320-47277-8 Client Sample ID: 510238-SD04

Date Collected: 01/29/19 15:40 **Matrix: Solid** Date Received: 01/31/19 12:15 Percent Solids: 75.7

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	SHAKE			4.98 g	10.00 mL	274716	02/07/19 10:52	KJP	TAL SAC
Total/NA	Analysis	537 (modified)		1			275207	02/09/19 07:27	S1M	TAL SAC

Laboratory References:

TAL SAC = TestAmerica Sacramento, 880 Riverside Parkway, West Sacramento, CA 95605, TEL (916)373-5600

TestAmerica Sacramento

Accreditation/Certification Summary

Client: Shannon & Wilson, Inc Project/Site: Pond

TestAmerica Job ID: 320-47277-1

Laboratory: TestAmerica Sacramento

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Alaska (UST)	State Program	10	17-020	01-20-21
ANAB	DoD / DOE		L2468	01-20-21
Arizona	State Program	9	AZ0708	08-11-19
Arkansas DEQ	State Program	6	88-0691	06-17-19
California	State Program	9	2897	01-31-20
Colorado	State Program	8	CA00044	08-31-19
Connecticut	State Program	1	PH-0691	06-30-19
Florida	NELAP	4	E87570	06-30-19
Georgia	State Program	4	N/A	01-28-19 *
Illinois	NELAP	5	200060	03-17-19
Kansas	NELAP	7	E-10375	10-31-19
Louisiana	NELAP	6	30612	06-30-19
Maine	State Program	1	CA0004	04-14-20
Michigan	State Program	5	9947	01-31-20
Nevada	State Program	9	CA00044	07-31-19
New Hampshire	NELAP	1	2997	04-18-19
New Jersey	NELAP	2	CA005	06-30-19
New York	NELAP	2	11666	03-31-19
Oregon	NELAP	10	4040	01-29-20
Pennsylvania	NELAP	3	68-01272	03-31-19
Texas	NELAP	6	T104704399	05-31-19
US Fish & Wildlife	Federal		LE148388-0	07-31-19
USDA	Federal		P330-18-00239	01-17-21
USEPA UCMR	Federal	1	CA00044	12-31-20
Utah	NELAP	8	CA00044	02-28-19
Vermont	State Program	1	VT-4040	04-30-19
Virginia	NELAP	3	460278	03-14-19
Washington	State Program	10	C581	05-05-19
West Virginia (DW)	State Program	3	9930C	12-31-19
Wyoming	State Program	8	8TMS-L	01-28-19 *

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^{*} Accreditation/Certification renewal pending - accreditation/certification considered valid.

Method Summary

Client: Shannon & Wilson, Inc Project/Site: Pond

TestAmerica Job ID: 320-47277-1

Method	Method Description	Protocol	Laboratory
537 (modified)	Fluorinated Alkyl Substances	EPA	TAL SAC
D 2216	Percent Moisture	ASTM	TAL SAC
3535	Solid-Phase Extraction (SPE)	SW846	TAL SAC
SHAKE	Shake Extraction with Ultrasonic Bath Extraction	SW846	TAL SAC

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL SAC = TestAmerica Sacramento, 880 Riverside Parkway, West Sacramento, CA 95605, TEL (916)373-5600

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Sample Summary

Matrix

Water

Solid

Water

Solid

Water

Solid

Water

Solid

Client: Shannon & Wilson, Inc Project/Site: Pond

Client Sample ID

510238-SW01

510238-SD01

510238-SW02

510238-SD02

510238-SW03

510238-SD03

510238-SW04

510238-SD04

Lab Sample ID

320-47277-1

320-47277-2

320-47277-3

320-47277-4

320-47277-5

320-47277-6

320-47277-7

320-47277-8

TestAmerica Job ID: 320-47277-1

01/29/19 13:45 01/31/19 12:15

01/29/19 15:28 01/31/19 12:15 01/29/19 15:40 01/31/19 12:15

Collected	Received
01/29/19 11:56	01/31/19 12:15
01/29/19 11:58	01/31/19 12:15
01/29/19 13:45	01/31/19 12:15
01/29/19 13:55	01/31/19 12:15
01/29/19 13:35	01/31/19 12:15

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Corrected

35772

No.

Login Sample Receipt Checklist

Client: Shannon & Wilson, Inc Job Number: 320-47277-1

Login Number: 47277 List Source: TestAmerica Sacramento

List Number: 1

Creator: Nelson, Kym D

Creator: Nelson, Kym D		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>True</td> <td></td>	True	
The cooler's custody seal, if present, is intact.	True	seals
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	False	gel packs
Cooler Temperature is acceptable.	False	
Cooler Temperature is recorded.	True	Temp Blank 9.7C / Sample 7.3C
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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Laboratory Data Review Checklist

Completed By:
Adam Wyborny
Title:
Environmental Engineering Staff
Date:
February 13, 2019
CS Report Name:
Fairbanks International Airport (FAI) – pond
Report Date:
February 12, 2019
Consultant Firm:
Shannon & Wilson, Inc.
Laboratory Name:
TestAmerica Laboratories, Inc.
Laboratory Report Number:
320-47277-1
ADEC File Number:
100.38.277
Hazard Identification Number:
26816

320-	47277-1			
1.]	<u>Laboratory</u>			
	a. Did an AD	EC CS appro	ved laboratory receive and <u>perform</u> all of the submitted sample analyses?	
	O Yes	No	Comments:	
	perfluorooctan	esulfonic aci	tAmerica Laboratories West Sacramento, CA location for the analysis of (PFOS) and perfluorooctanoic acid (PFOA) on February 6, 2018. These is the ADEC's Contaminated Sites Laboratory Approval 17-020.	
		•	ransferred to another "network" laboratory or sub-contracted to an was the laboratory performing the analyses ADEC CS approved?	
	O Yes	No	Comments:	
	Analyses were	performed b	y TestAmerica Laboratories, Inc. in West Sacramento, CA.	
2.	Chain of Custody	(CoC)		
	a. CoC inform	nation compl	eted, signed, and dated (including released/received by)?	
	Yes	O No	Comments:	
	b. Correct An	alyses reques	ted?	
	Yes	O No	Comments:	
3.	Laboratory Samp	le Receipt De	ocumentation	
	a. Sample/coo	oler temperat	are documented and within range at receipt (0° to 6° C)?	
	O Yes	No	Comments:	
	The temperature receipt at the la		measured outside the acceptable temperature range of 0 °C to 6 °C upon C°C).	
		eservation accordinated So	eptable – acidified waters, Methanol preserved VOC soil (GRO, BTEX, vents, etc.)?	
	• Yes	O No	Comments:	
	Analysis of PF	AS compour	ds does not require chemical preservation.	

c. Sample condition documented – broken, leaking (Methanol), zero headspace (VOC vials)?

The sample receipt form notes that the samples were received in good condition.

Comments:

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O No

Yes

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	preservation, sample t	were they documented? For example, incorrect sample temperature outside of acceptable range, insufficient or missing
O Yes	No	Comments:
There were no	discrepancies docume	ented by the laboratory beyond the temperature exceedance.
e. Data quality	y or usability affected	!?
		Comments:
project samples 2015, the ADE	s was adversely affect C project manager no	tical stability of PFAS compounds, it is unlikely the integrity of the ted by the high cooler temperature. In an e-mail dated August 3, otted that he had spoken with their chemist, who "agrees the high ect the PFC results." PFAS are also known as PFCs.
. Case Narrative	<u>2</u>	
a. Present an	d understandable?	
© Yes		Comments:
7 103		Сопинения.
h Discrepand	cies errors or OC fai	lures identified by the lab?
• Yes		•
		Comments: ion, properly preserved, and that the temperature of the sample
	eceipt at the laborator	
	ative notes that the fin $D03$ was observed to	nal extraction volume of the samples 510238-SD01, 510238-SD02, be yellow in color.
spike (MS) an		nal extraction volume of the sample 510238-SD04 and the matrix D) samples 320-47277-A-8 MS and 320-47277-A-8 MSD were
c. Were all co	orrective actions docu	amented?
O Yes	No	Comments:
No corrective	actions were docume	ented in the case narrative.
d. What is the	e effect on data qualit	ty/usability according to the case narrative?
		Comments:
The case narra	ntive does not note an	effect on data quality.

320-47277-1	
5. <u>Samples Results</u>	

	Yes	O No	Comments:	
b.	All applicab	ole holding times	met?	
	Yes	O No	Comments:	
an			e water samples were analyzed using direct injection and in-line for analysis using direct aqueous injection (DAI) was met for all	
c. All soils reported on a dry weight basis?				
	Yes	O No	Comments:	
d.	Are the report the project?		than the Cleanup Level or the minimum required detection level f	
	Yes	O No	Comments:	
		valent to the Tes	tAmerica Reporting Limit (RL), is less than the applicable ADEC ater and soil.	
e.	Data quality	or usability affe	ected?	
	© Yes	No	Comments:	
		y and/or usability	y are not affected.	
Th	e data quality			
	ne data quality amples			
C Sa	amples	nk		
C Sa	amples Method Bla		ported per matrix, analysis and 20 samples?	
C Sa	mples Method Bla i. One	method blank re	eported per matrix, analysis and 20 samples?	
C Sa	amples Method Bla		eported per matrix, analysis and 20 samples? Comments:	
C Sa	Method Bla i. One Yes	method blank re		

blank sample associated with preparation batch 274341.

iii. If above LOQ, what samples are affected? Comments: None; PFHxS was detected in all surface water samples associated with preparation batch 274341 at concentrations greater than ten times that of the concentration detected in the method blank sample. iv. Do the affected sample(s) have data flags? If so, are the data flags clearly defined? No Yes Comments: Qualification of the results was not required; see above. v. Data quality or usability affected? Comments: The data quality and/or usability are not affected. b. Laboratory Control Sample/Duplicate (LCS/LCSD) i. Organics – One LCS/LCSD reported per matrix, analysis and 20 samples? (LCS/LCSD required per AK methods, LCS required per SW846) Yes No Comments: An LCS sample was reported for PFAS analyses in water. No measure of analytical precision was provided for this matrix. LCS/LCSD and MS/MSD samples were reported for PFAS analyses in soil. ii. Metals/Inorganics - one LCS and one sample duplicate reported per matrix, analysis and 20 samples? No Yes Comments: N/A; metals and/or inorganics were not analyzed as part of this work order. iii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits? And project specified DQOs, if applicable. (AK Petroleum methods: AK101 60%-120%, AK102 75%-125%, AK103 60%-120%; all other analyses see the laboratory QC pages) Yes O No Comments: iv. Precision – All relative percent differences (RPD) reported and less than method or laboratory limits? And project specified DQOs, if applicable. RPD reported from LCS/LCSD, MS/MSD, and or sample/sample duplicate. (AK Petroleum methods 20%; all other analyses see the laboratory QC pages) Yes O No Comments:

v. If %R or RPD is outside of acceptable limits, what samples are affected?			
Comments:			
None; analytical accuracy and precision were demonstrated to be within acceptable limits.			
vi. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?			
○ Yes • No Comments:			
Qualification of the data was not required; see above.			
vii. Data quality or usability affected? (Use comment box to explain.)			
Comments:			
The data quality and usability were not affected.			
c. Surrogates – Organics Only			
i. Are surrogate recoveries reported for organic analyses – field, QC and laboratory samples?			
• Yes • No Comments:			
The analytical method WS-LC-0025 uses IDA recovery, which entails adding a 13C-isotope of each target analyte, and assessing the recovery of each analyte. The isotopically-labeled compounds are discussed as surrogates for this method.			
ii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits? And project specified DQOs, if applicable. (AK Petroleum methods 50-150 %R; all other analyses see the laboratory report pages)			
• Yes • No Comments:			
iii. Do the sample results with failed surrogate recoveries have data flags? If so, are the data flags clearly defined?			
O Yes O No Comments:			
N/A; there were no IDA recovery failures associated with this work order.			
iv. Data quality or usability affected?			
Comments:			
The data quality and usability are not affected; see above.			

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d. Trip blank Soil	– Volatile analyses only (C	GRO, BTEX, Volatile Chlorinated Solvents, etc.): Water and
sam	e trip blank reported per manples? not, enter explanation belo	atrix, analysis and for each cooler containing volatile w.)
O Yes	© No	Comments:
PFAS are not	volatile compounds; theref	ore, a trip blank is not required.
		the trip blank and VOA samples clearly indicated on the laining why must be entered below)
O Yes	No	Comments:
N/A; a trip bla	nk is not required.	
iii. All	results less than LOQ?	
O Yes	No	Comments:
N/A; a trip bla	nk is not required.	
iv. If a	bove LOQ, what samples a	are affected?
		Comments:
None; a trip bl	ank was not submitted wit	h this work order.
v. Dat	a quality or usability affect	ted?
		Comments:
The data quali	ty and usability were not a	ffected; see above.
e. Field Dupl	icate	
i. One	e field duplicate submitted	per matrix, analysis and 10 project samples?
• Yes	O No	Comments:
ii. Sub	omitted blind to lab?	
Yes	O No	Comments:
_	icate pairs 510238-SW02 / n this work order.	510238-SW03 and 510238-SD02 / 510238-SD03 were

iii. Precision – All relative percent differences (RPD) less than specified DQOs?

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- 7. Other Data Flags/Qualifiers (ACOE, AFCEE, Lab Specific, etc.)
 - a. Defined and appropriate?

© Yes © No Comments:

There were no additional flags/qualifiers required for this work order.



Attachment to and part of Report: 102519-001

Date: March 2019

To: Fairbanks International Airport

Re: Data Report

Pond Sampling

IMPORTANT INFORMATION ABOUT YOUR GEOTECHNICAL/ENVIRONMENTAL REPORT

CONSULTING SERVICES ARE PERFORMED FOR SPECIFIC PURPOSES AND FOR SPECIFIC CLIENTS.

Consultants prepare reports to meet the specific needs of specific individuals. A report prepared for a civil engineer may not be adequate for a construction contractor or even another civil engineer. Unless indicated otherwise, your consultant prepared your report expressly for you and expressly for the purposes you indicated. No one other than you should apply this report for its intended purpose without first conferring with the consultant. No party should apply this report for any purpose other than that originally contemplated without first conferring with the consultant.

THE CONSULTANT'S REPORT IS BASED ON PROJECT-SPECIFIC FACTORS.

A geotechnical/environmental report is based on a subsurface exploration plan designed to consider a unique set of project-specific factors. Depending on the project, these may include: the general nature of the structure and property involved; its size and configuration; its historical use and practice; the location of the structure on the site and its orientation; other improvements such as access roads, parking lots, and underground utilities; and the additional risk created by scope-of-service limitations imposed by the client. To help avoid costly problems, ask the consultant to evaluate how any factors that change subsequent to the date of the report may affect the recommendations. Unless your consultant indicates otherwise, your report should not be used: (1) when the nature of the proposed project is changed (for example, if an office building will be erected instead of a parking garage, or if a refrigerated warehouse will be built instead of an unrefrigerated one, or chemicals are discovered on or near the site); (2) when the size, elevation, or configuration of the proposed project is altered; (3) when the location or orientation of the proposed project is modified; (4) when there is a change of ownership; or (5) for application to an adjacent site. Consultants cannot accept responsibility for problems that may occur if they are not consulted after factors which were considered in the development of the report have changed.

SUBSURFACE CONDITIONS CAN CHANGE.

Subsurface conditions may be affected as a result of natural processes or human activity. Because a geotechnical/environmental report is based on conditions that existed at the time of subsurface exploration, construction decisions should not be based on a report whose adequacy may have been affected by time. Ask the consultant to advise if additional tests are desirable before construction starts; for example, groundwater conditions commonly vary seasonally.

Construction operations at or adjacent to the site and natural events such as floods, earthquakes, or groundwater fluctuations may also affect subsurface conditions and, thus, the continuing adequacy of a geotechnical/environmental report. The consultant should be kept apprised of any such events, and should be consulted to determine if additional tests are necessary.

MOST RECOMMENDATIONS ARE PROFESSIONAL JUDGMENTS.

Site exploration and testing identifies actual surface and subsurface conditions only at those points where samples are taken. The data were extrapolated by your consultant, who then applied judgment to render an opinion about overall subsurface conditions. The actual interface between materials may be far more gradual or abrupt than your report indicates. Actual conditions in areas not sampled may differ from those predicted in your report. While nothing can be done to prevent such situations, you and your consultant can work together to help reduce their impacts. Retaining your consultant to observe subsurface construction operations can be particularly beneficial in this respect.

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A REPORT'S CONCLUSIONS ARE PRELIMINARY.

The conclusions contained in your consultant's report are preliminary because they must be based on the assumption that conditions revealed through selective exploratory sampling are indicative of actual conditions throughout a site. Actual subsurface conditions can be discerned only during earthwork; therefore, you should retain your consultant to observe actual conditions and to provide conclusions. Only the consultant who prepared the report is fully familiar with the background information needed to determine whether or not the report's recommendations based on those conclusions are valid and whether or not the contractor is abiding by applicable recommendations. The consultant who developed your report cannot assume responsibility or liability for the adequacy of the report's recommendations if another party is retained to observe construction.

THE CONSULTANT'S REPORT IS SUBJECT TO MISINTERPRETATION.

Costly problems can occur when other design professionals develop their plans based on misinterpretation of a geotechnical/environmental report. To help avoid these problems, the consultant should be retained to work with other project design professionals to explain relevant geotechnical, geological, hydrogeological, and environmental findings, and to review the adequacy of their plans and specifications relative to these issues.

BORING LOGS AND/OR MONITORING WELL DATA SHOULD NOT BE SEPARATED FROM THE REPORT.

Final boring logs developed by the consultant are based upon interpretation of field logs (assembled by site personnel), field test results, and laboratory and/or office evaluation of field samples and data. Only final boring logs and data are customarily included in geotechnical/environmental reports. These final logs should not, under any circumstances, be redrawn for inclusion in architectural or other design drawings, because drafters may commit errors or omissions in the transfer process.

To reduce the likelihood of boring log or monitoring well misinterpretation, contractors should be given ready access to the complete geotechnical engineering/environmental report prepared or authorized for their use. If access is provided only to the report prepared for you, you should advise contractors of the report's limitations, assuming that a contractor was not one of the specific persons for whom the report was prepared, and that developing construction cost estimates was not one of the specific purposes for which it was prepared. While a contractor may gain important knowledge from a report prepared for another party, the contractor should discuss the report with your consultant and perform the additional or alternative work believed necessary to obtain the data specifically appropriate for construction cost estimating purposes. Some clients hold the mistaken impression that simply disclaiming responsibility for the accuracy of subsurface information always insulates them from attendant liability. Providing the best available information to contractors helps prevent costly construction problems and the adversarial attitudes that aggravate them to a disproportionate scale.

READ RESPONSIBILITY CLAUSES CLOSELY.

Because geotechnical/environmental engineering is based extensively on judgment and opinion, it is far less exact than other design disciplines. This situation has resulted in wholly unwarranted claims being lodged against consultants. To help prevent this problem, consultants have developed a number of clauses for use in their contracts, reports, and other documents. These responsibility clauses are not exculpatory clauses designed to transfer the consultant's liabilities to other parties; rather, they are definitive clauses that identify where the consultant's responsibilities begin and end. Their use helps all parties involved recognize their individual responsibilities and take appropriate action. Some of these definitive clauses are likely to appear in your report, and you are encouraged to read them closely. Your consultant will be pleased to give full and frank answers to your questions.

The preceding paragraphs are based on information provided by the ASFE/Association of Engineering Firms Practicing in the Geosciences, Silver Spring, Maryland

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